

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-080557

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr.			AM 11: 53		
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades			7. Unit or CA Agreement Name and No.		
3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419			8. Lease Name and Well No. NEBU 42A		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NW NW 125' FNL & 385' FWL Unit D At top prod. Interval reported below Same At total depth NW NW 665' FNL & 656' FWL Unit D			9. API Well No. 30-045-32018		
14. Date Spudded 2/27/2004			10. Field and Pool, or Exploratory Basin Dakota		
15. Date T.D. Reached 3/13/2004			11. Sec., T., R., M., on Block Survey or Area 19 31N 7W		
16. Date Completed 4/29/2004 <input type="checkbox"/> D & A Ready to Produce			12. County or Parish San Juan		
			13. State NM		
17. Elevations (DF, RKB, RT, GL)* 6502' GL					
18. Total Depth: MD 8259' TVD		19. Plug Back T.D.: 8230'		20. Depth Bridge Plug Set: MD TVD	

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) TMDL-GR CBL-CCL-GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemented Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	290'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3952'		lead-475 sx 50/50 Poz foamed tail-75 sx 50/50 Poz no foam	120	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8251'		Lead-225 sx 50/50 Poz Foamed tail-450 sx 50/50 Poz no foam	58	Surface	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8094'	6256'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Dakota	8000'	8141'	8000'-8141'	0.33"	17	Open	
B)							
C)							
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8000'-8141'	1300 gals 15% HCL, 55,000 # 20/40 Ottawa sand, 68,208 gals gelled KCL

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
N/A	4/26/04	3	→	0	362 mcf	4 bbls	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
		0	→	0	2900 mcf	32 bbls	0	Shut In waiting pipeline	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JUN 16 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2278'
				Kirtland	2383'
				Fruitland	2921'
				Pictured Cliffs	3378'
				Lewis	3518'
				Huerfano Bentonite	4215'
				Chacra	
				Menefee	5462'
				Point Lookout	5740'
				Mancos	6023'
				Gallup	7081'
				Greenhorn	7777'
				Graneros	7825'
				Dakota	7952'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature

Ky Rhoades

Date

6-9-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.