

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SF - 078502
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77253-3092		8. Lease Name and Well No. VANDEWART B 3S
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		9. API Well No. 3004532295
4. Location of Well (Report location clearly and in accordance with any State requirements. *) N At surface SESW 900FSL 1920FWL 36.44050 N Lat, 107.38500 W Lon D At proposed prod. zone NWNW 675FNL 740FWL 36.44050 N Lat, 107.38500 W Lon		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
14. Distance in miles and direction from nearest town or post office* 20.5 MILES EAST FROM BLOOMFIELD, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T29N R8W Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 900' SURFACE LOCATION		12. County or Parish SAN JUAN
16. No. of Acres in Lease 480.00		13. State NM
17. Spacing Unit dedicated to this well 320.00 W/2		
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. on file WY2924
19. Proposed Depth 6012 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6343 GL		23. Estimated duration 12 DAYS
22. Approximate date work will start 06/15/2004		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) CHERRY HLAVA	Date 04/08/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date 6-17-04
Title AFM	Office FFO	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #29398 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

HOLD C104 FOR Directional Survey

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMUCD

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-32295		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal		
4 Property Code 001204		5 Property Name Vandewart B			6 Well Number # 3S	
7 OGRID No. 000 778		8 Operator Name BP AMERICA PRODUCTION COMPANY			9 Elevation 6343	

10 Surface Location

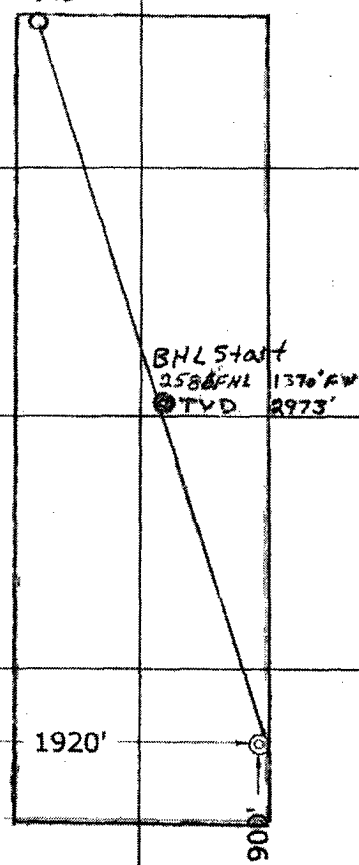
UL or Lot No. N	Section 11	Township 29 N	Range 8 W	Lot Idn	Feet from the 900	North/South line SOUTH	Feet from the 1920	East/West line WEST	County SAN JUAN
--------------------	---------------	------------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	--------------------

11 Bottom Hole Location If Different From Surface

UL or lot no. D	Section 11	Township 29N	Range 8W	Lot Idn	Feet from the 675'	North/South line North	Feet from the 740	East/West line WEST	County San Juan
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	----------------------	------------------------	--------------------

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 BHL End 675' FNL, 740' FWL TVD 2923'</p>  <p>BHL Start 2580' FNL 1370' FWL TVD 2973'</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Cherry Hlava Signature Cherry Hlava Printed Name Regulatory Analyst Title 4-5-04 Date</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>March 18, 2004 Date of Survey</p> <p>GARY D. VANN Signature and Seal of Professional Surveyor NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 7016 Certificate Number</p>
---	--	--

Additional Operator Remarks:

Additional Operator Remarks:

Notice of Staking was submitted on 03/31/2004

BP America Production Company respectfully requests permission to directionally drill the subject well to a total depth of approximately 2973'TVD (6012'MD). Kick off at 2586' FNL and horizontally drill 1914' to a terminus end of 675'FNL. The intent is to complete in the Basin Fruitland Coal as open hole. Please see the attached drilling plan and diagram.

SUPPLEMENTAL TO SURFACE USE PLAN

New Facilities:

A 4" diameter buried steel pipeline that is + or - 800 feet in length will be constructed. The pipe wall thickness is .156 and the pipe wall strength is 42,000#. It will be adjacent to the access road and tie the well into an existing gas meter operated by BP America Production Company. The pipeline will not be used to transport gas to drill the well. After the well is spud the pipeline will be authorized by a right-of-way issued by Williams Field Services.

If terrain allows it is our intent to pre-set the 9 5/8" casing on the above mentioned well by drilling a surface hole with air/air mist in lieu of drilling mud and the surface casing be cemented with 94.5 cu/ft type I-II, 20% FLYASH, 14.5 PPG, 7.41 gal/sk, 1.61 cf/sk Yield, 80 DEG BHST ready mix cement. If the area will not allow for pre-set the approved cement program will be followed.

**BP AMERICA PRODUCTION COMPANY
DRILLING AND COMPLETION PROGRAM**

Prospect Name: Vandewart B
Lease: Vandewart

County: San Juan
State: New Mexico
Date: April 6, 2004

Well No: 3S
Surface Location: 11-29N-08W, 900 FSL, 1920 FWL
Bottom Hole Loc.: 11-29N-08W, 4520 FSL, 740 FWL
Field: Basin Fruitland Coal

OBJECTIVE: Drill horizontal well in the Fruitland Coal. Drop off 4 1/2" perforated liner and produce w/o stimulation.

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER											
TYPE OF TOOLS	DEPTH OF DRILLING	Estimated GL: 6313		Estimated KB: 6323									
Rotary	0 - TD	MARKER	SUBSEA	TVD	MD								
LOG PROGRAM <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">TYPE</th> <th style="text-align: center;">DEPTH INVERAL</th> </tr> </thead> <tbody> <tr> <td>Mudlog</td> <td>3996' - TD</td> </tr> <tr> <td colspan="2"><u>CASED HOLE</u></td> </tr> <tr> <td>GR/Bulk Density</td> <td>3996' - Surface</td> </tr> </tbody> </table>		TYPE	DEPTH INVERAL	Mudlog	3996' - TD	<u>CASED HOLE</u>		GR/Bulk Density	3996' - Surface	Ojo Alamo	+4355	1968	1997
		TYPE	DEPTH INVERAL										
		Mudlog	3996' - TD										
		<u>CASED HOLE</u>											
		GR/Bulk Density	3996' - Surface										
		Kirkland	+4275	2148	2203								
		Fruitland	+3564	2759	3115								
		Ignacio Coal *#	+3430	2893	3458								
		Ignacio Base	+3413	2910	3518								
		Cottonwood Coal *#	+3410	2913	3529								
Cottonwood Base	+3350	2973	3936										
Pictured Cliffs	+3315	3008	not drilled										
REMARKS: At TD and prior to completion of the Fruitland coal interval, the operator will FAX or email a copy of the mud log to the BP geologist at hilkewdn@bp.com , fax (281) 366-7099		(Note: Est depths along wellbore)											
		TOTAL DEPTH		2973		6012							
		# Probable completion interval		* Possible Pay									
SPECIAL TESTS		DRILL CUTTING SAMPLES		DRILLING TIME									
TYPE		FREQUENCY	DEPTH	FREQUENCY									
None		10'	3996' - TD	Geolograph	0-TD								
MUD PROGRAM:													
Approx. Interval	Type Mud	Weight, #/ga	Vis, sec/qt	W/L cc's/30 min	Other Specification								
0 - 350	Spud	8.6-9.2											
350 - 3996 (1)	Water/LSND	8.6-9.2		<6									
3996 - 6012	Gas/Air/N2/Mist	Volume sufficient to maintain a stable and clean wellbore											
REMARKS:													
(1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.													
CASING PROGRAM: (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)													
Casing String	Estimated Depth	Casing Size	Grade	Weight	Hole Size								
Conductor	350	9 5/8"	H-40 ST&C	32#	13.5"								
Intermediate	3996	7"	J/K-55 ST&C	20#	8.75"								
Production	6012	4 1/2"	Perforated		6.25"								
REMARKS:													
(1) Circulate Cement to Surface													
(2) Set casing at base of Cottonwood Coal													
(3) Uncemented perforated 4 1/2" liner													
CORING PROGRAM: None													
COMPLETION PROGRAM: Through perforated liner													
GENERAL REMARKS: Notify BLM/NMOCD 24 hours prior to Spud; BOP testing, and Casing and Cementing.													
Form 46 Reviewed by: N/A		Logging program reviewed by: N/A											
PREPARED BY:		APPROVED:		DATE: April 6, 2004									
HGJ		DNH		Version 1.0									
Form 46 12-00 HGJ													

BOP Test Pressure

BP America Production Company BOP Pressure Testing Requirements

Well Name: Vandewart B
County: San Juan

3S
State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1968		
Kirkland	2148		
Fruitland	2759		
Ignacio Coal	2893		
Ignacio Base	2910		
Cottonwood Coal	2913		
Cottonwood Base	2973	600	0
Pictured Cliffs	3008	400	0

** Note: Determined using the following formula: $ABHP - (.22 * TVD) = ASP$

Requested BOP Pressure Test Exception: 750 psi

**SAN JUAN BASIN
Fruitland Formation
Pressure Control Equipment**

Background

The objective Fruitland Coal formation maximum surface pressure is anticipated to be less than 1000 psi, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 psi. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 psi system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 psi rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the Basin Dakota. No abnormal temperature, pressure, or H₂S anticipated.

Equipment Specification

Interval

BOP Equipment

Below conductor casing to total depth	11" nominal or 7 1/16", 3000 psi double ram preventer with rotating head.
---------------------------------------	---

All ram type preventers and related control equipment will be hydraulically tested to 250 psi (low pressure) and 2000 psi (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

FEDERAL CEMENTING REQUIREMENTS

1. All permeable zones containing fresh water and other usable water containing 10,000 PPM or less total dissolved solids will be isolated and protected from contamination by cement circulated in place for the protection of permeable zones per the NTL-FRA 90-1 Section III A.
2. The hole size will be no smaller than 1 1/2" larger diameter than the casing O.D. across all water zones.
3. An adequate spacer will be pumped ahead of the cement slurry to help prevent mud contamination of the cement.
4. An adequate number of casing centralizers will be run through usable water zones to ensure that the casing is centralized through these zones. The adequate number of centralizers to use will be determined by API SPEC 10D.
5. Centralizers will impart a swirling action around the casing and will be used just below and into the base of the lowest usable water zone.
6. A chronological log will be kept recording the pump and slurry information and will be sent to the BLM with the subsequent sundry.

Cementing Program

Well Name: Vandewart B#3S Location: 11-29N-08W, 900 FSL, 1920 FWL County: San Juan State: New Mexico	Field: Basin Fruitland Coal API No. Well Flac Formation: Fruitland Coal KB Elev (est) 6323 GL Elev. (est) 6313
---	---

Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)
Surface	350	13.5	9.625	ST&C	Surface	NA
Intermediate	3996	8.75	7	LT&C	Surface	NA
Production -	6012	6.25	4.5	N/A	NA	NA

Casing Properties:

(No Safety Factor Included)								
Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)
Surface		9.625	32 H-40	3370		1400	254	0.0787
Intermediate		7	20 K-55	3740		2270	234	0.0405
Production -		4.5	J-55					6.456

Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	<u>Recommended Mud Properties Prio Cementing:</u>	
			PV	<20
			YP	<10
			Fluid Loss	<15
0 - SCP	Water/Spud	8.6-9.2		
SCP - ICP	Water/LSND	8.6-9.2		
ICP - ICP2	Gas/Air Mist	NA		
ICP2 - TD	LSND	8.6 - 9.2		

Cementing Program:

	Surface	Intermediate	Production
Excess %, Lead	100	75	N/A
Excess %, Tail	NA	0	N/A
BHST (est deg. F)	81	120	120
Special Instructions	1,6,7	1,6,8	9

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.
9. Uncemented perforated liner

Surface:

Preflush 20 bbl. FreshWater

Slurry 1 270 sx Class C Cement 342 cuft
 TOC@Surface + 2% CaCl2 (accelerator)

0.4887 cuft/ft OH

Slurry Properties:

	Density (lb/gal)	Yield (ft ³ /sk)	Water (gal/sk)
Slurry 1	15.2	1.27	5.8

Cementing Program

Casing Equipment: 9-5/8", 8R, ST&C
 1 Guide Shoe
 1 Top Wooden Plug
 1 Autofill insert float valve
 Centralizers, 1 per joint except top joint
 1 Stop Ring
 1 Thread Lock Compound

Intermediate:

Fresh Water	20 bbl	fresh water	
Lead		350 sx Class "G" Cement	889 cuft
Slurry 1		+ 3% D79 extender	
TOC@Surface		+ 2% S1 Calcium Chloride	
		+1/4 #/sk. Cellophane Flake	
		+ 0.1% D46 antifoam	
Tail		60 sx 50/50 Class "G"/Poz	75 cuft
Slurry 2		+ 2% gel (extender)	
500 ft fill		0.1% D46 antifoam	0.1503 cuft/ft OH
		+1/4 #/sk. Cellophane Flake	0.1746 cuft/ft csg ann
		+ 2% CaCl2 (accelerator)	

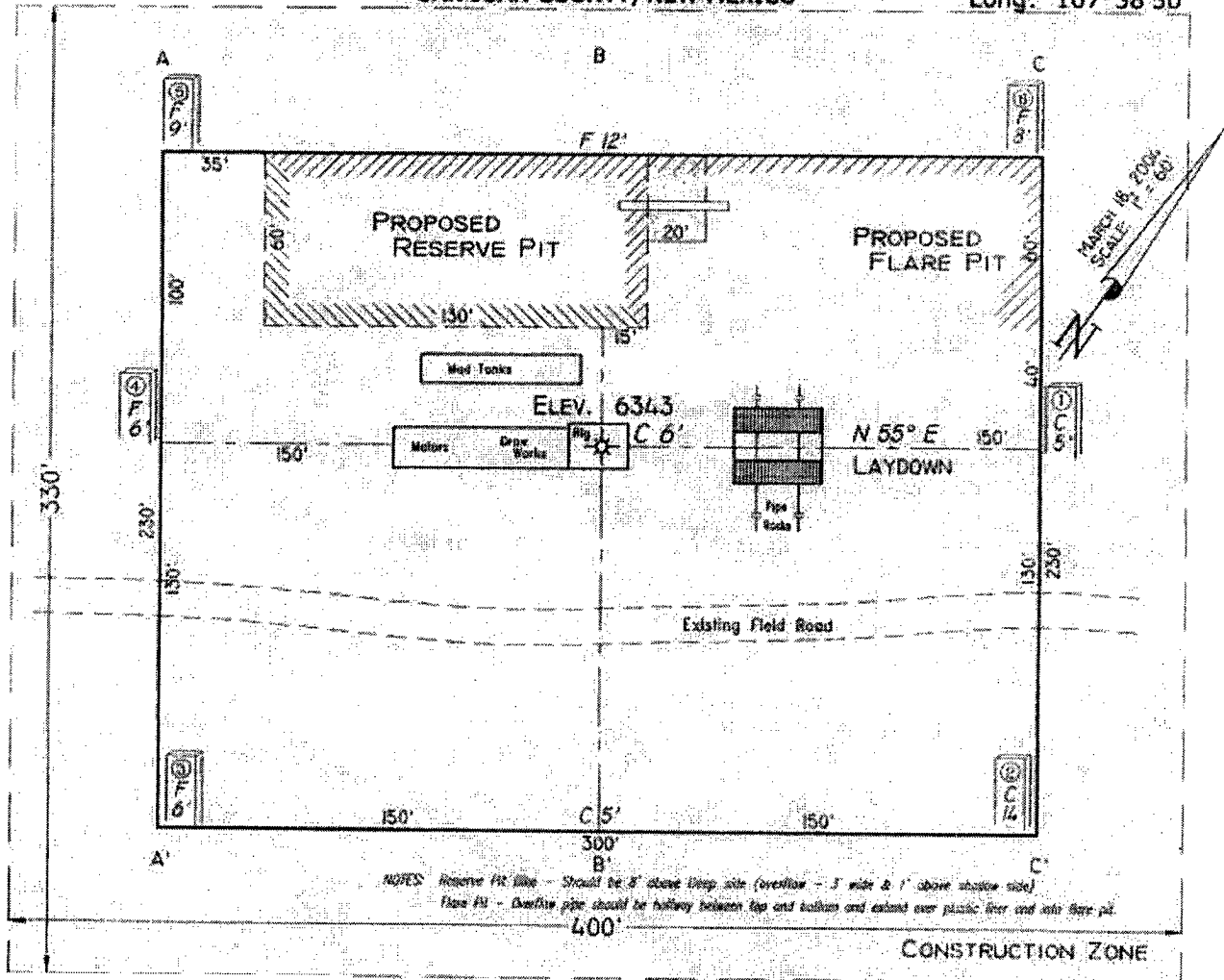
Slurry Properties:	Density	Yield	Water
	(lb/gal)	(ft3/sk)	(gal/sk)
Slurry 1	11.4	2.61	17.77
Slurry 2	13.5	1.27	5.72

Casing Equipment: 7", 8R, ST&C
 1 Float Shoe (autofill with minimal LCM in mud)
 1 Float Collar (autofill with minimal LCM in mud)
 1 Stop Ring
 14 Centralizers (one in middle of first joint, then every third collar)
 2 Fluidmaster vane centralizers @ base of Ojo
 1 Top Rubber Plug
 1 Thread Lock Compound

Production: Uncemented

PAD LAYOUT PLAN & PROFILE
BP AMERICA PRODUCTION COMPANY
 Vandewart B #3S
 900' F/SL 1920' F/WL
 SEC. 11, T29N, R8W, N.M.P.M.
 SAN JUAN COUNTY, NEW MEXICO

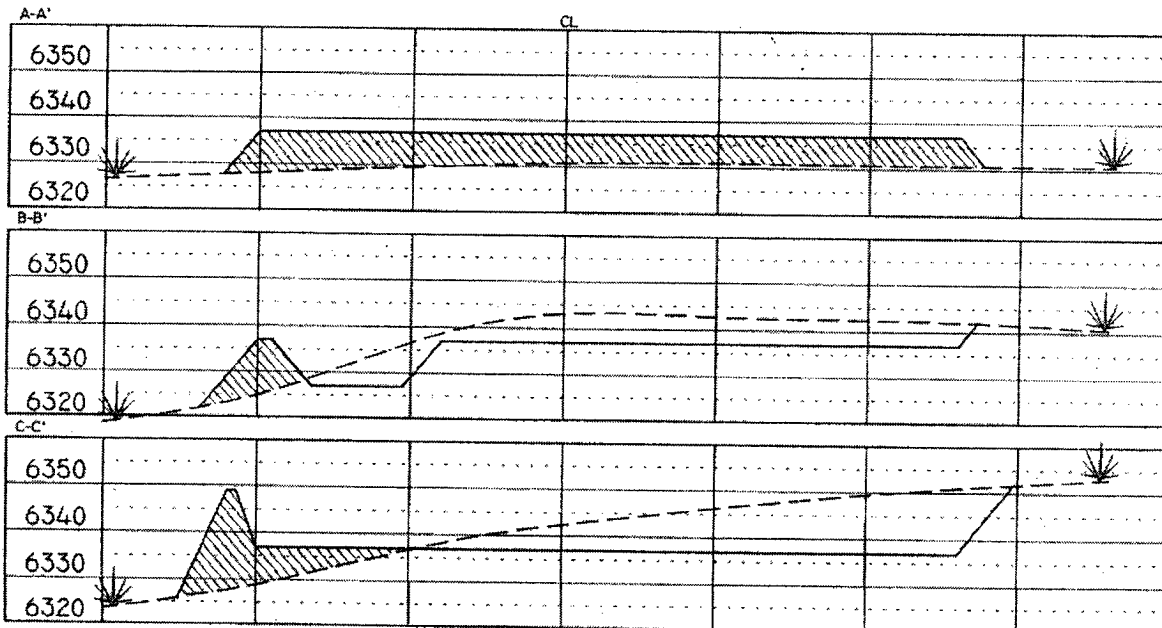
Lat: 36°44'05"
 Long: 107°38'50"



NOTES: Reserve Pit dike - Should be 8' above deep side (overflow - 3' wide & 1' above shallow side)
 Flare Pit - Overflow pipe should be halfway between top and bottom and extend over plastic liner and into flare pit.

Area of Construction Zone - 330'x400' or 1.03 acres, more or less

SCALE: 1"=60' HORIZ.
 1"=40' VERT.



NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

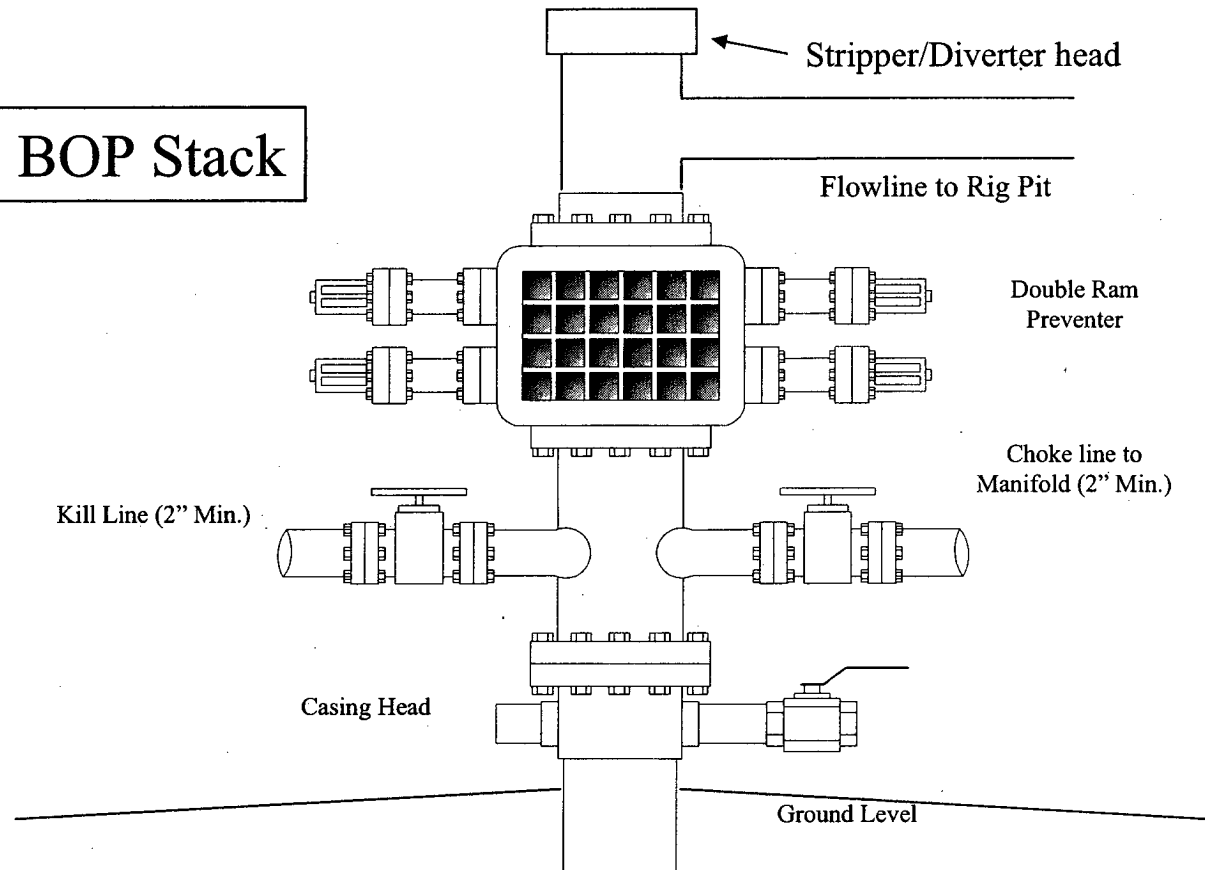
Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS
 P. O. Box 1306
 Farmington, NM

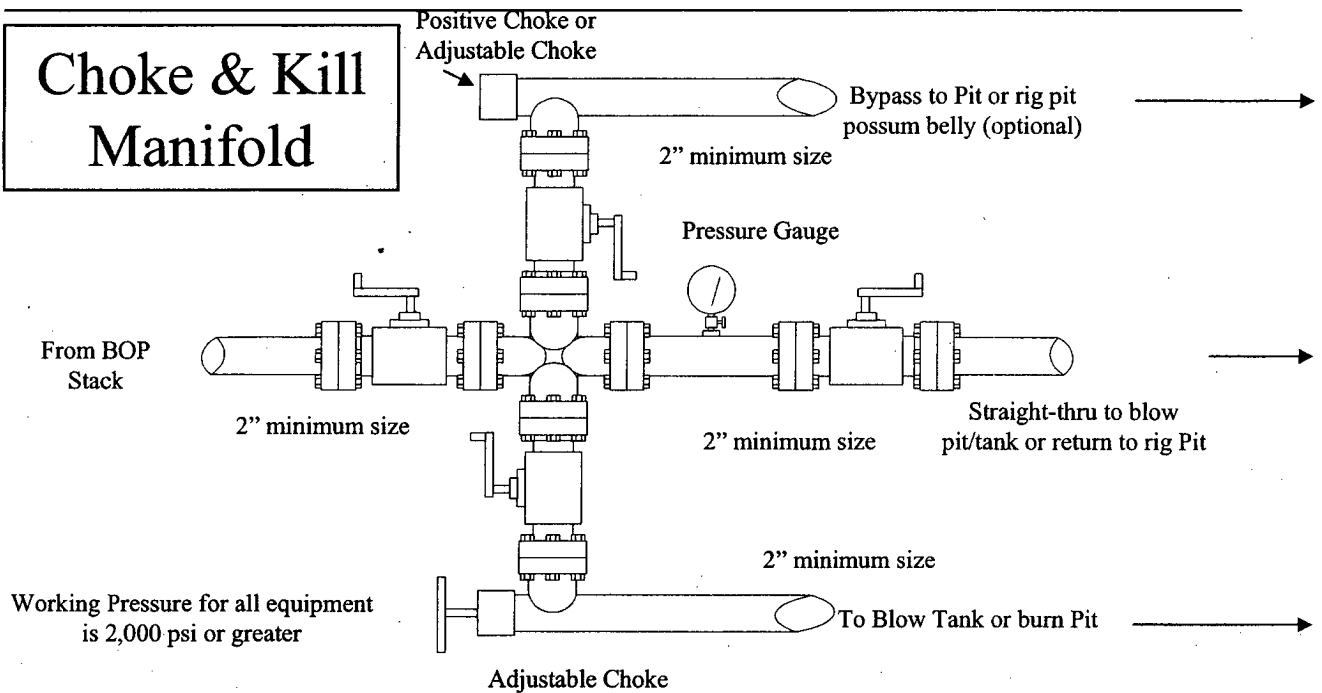
BP American Production Company
Well Control Equipment Schematic



BOP Stack



Choke & Kill Manifold



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
VANDEWART B 3S

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.
30-045-32295-00-X1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T29N R8W SESW 900FSL 1920FWL
36.44050 N Lat, 107.38500 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

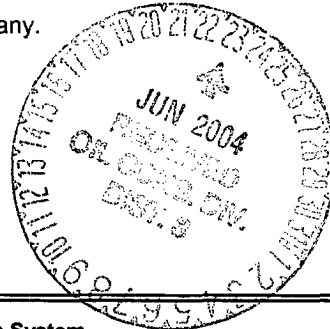
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Original APD was submitted on 4/8/04. (EC 29398)

New Facilities Correction: The original APD indicated that Williams would be the pipeline company.
Please note the pipeline company will be El Paso.

See attached survey



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30448 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 05/10/2004 (04AXG2410SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

AFM

Date

6-17-04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FPO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**