

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP AMERICA PRODUCTION CO	Contact: MARY CORLEY E-Mail: corleyml@bp.com	5. Lease Serial No. NMSF079319
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R8W NWNW 1190FNL 0790FWL 36.62169 N Lat, 107.72766 W Lon			7. If Unit or CA/Agreement, Name and/or No.
			8. Well Name and No. SCHWERTFEGER A 2X
			9. API Well No. 30-045-11905-00-S1
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was originally approved for plug and abandonment on July 31, 2002. This application was withdrawn with the hopes of performing casing repairs and attempt a recompleat uphole. After further review it has been determined the wellbore holds no uphole potential for development and BP America, therefore, request permission to plug and abandon the well in accordance with the previously approved plugging procedure attached.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31677 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 06/15/2004 (04JXL0262SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 06/15/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Schwerdtfeger A #2X P&A Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" production tubing currently set at 6550'.
6. RIH with 4-1/2" tubing-set CIBP. Set CIBP at 6475'. PU and spot 100' cement plug (9 cu ft) from 6375'-6475'. TOH.
7. RU WL unit. Run CBL log from 6375' - 2500' to located cement tops.
8. TIH with 2-3/8" workstring. Spot 100' cement plug from 5610' ^{5510'} ~~5710'~~ across Gallup formation (if CBL indicates no cement outside of casing, perforate squeeze holes at 5610').
- Spot cmt inside + outside CSG. from 5610' to 5510'.
9. POOH to 4700'. Spot 100' cement plug from 3827'-3727' across Mesaverde formation (if CBL indicates no cement outside of casing, perforate squeeze holes at 3827').
- Spot cmt inside + outside CSG. from 3827' to 3727'.
10. POOH to 3050'. Spot 100' cement plug from 3130'-3030' across Chacra formation (if CBL indicates no cement outside of casing, perforate squeeze holes at 3030'). TOH.
- Spot cmt inside + outside CSG. from 3130' to 3030'.
11. RU WL unit. RIH and perforate squeeze holes at 2411'. Plug 2411' - 2311' to cover 7 5/8" CSG.
Perforate @ 2167'
12. TIH with 4-1/2" cement retainer. Set retainer at 2117'. Sting into retainer and squeeze perforations with 100 sacks cement. PU and spot 300' plug above retainer from 1811'-2117' to cover Pictured Cliffs and Fruitland Coal. TOH.
13. RU WL unit. RIH and perforate squeeze holes at 1351'.
14. TIH with 4-1/2" cement retainer. Set retainer at ^{1301'} ~~13010'~~. Sting into retainer and squeeze perforations with 100 sacks cement. PU and spot plug above retainer from 1301'-1129' to cover Ojo Alamo. TOH.
15. RU WL unit. RIH and perforate squeeze holes at ^{305'} ~~3050'~~.
16. TIH with 2-3/8" workstring. Squeeze perforations and circulate cement to surface. Spot surface plug from 0'-305'.
17. ND BOPs. Cut off casing and wellhead. Install P&A marker.

* 100% excess cmt will be required for cmt plugs outside the CSG.

50% excess cmt will be required for cmt plugs inside the CSG.

18. RDMO workover rig

Schwerdtfeger A #2X

Sec 31, T28N, R8W

API #: 30-045-11905

GL: 5876

History:

Completed in 2/97

3/83 - Sqz'd lower DK

7/83 - Reperf'd Dakota

8/85 - Sqz'd csg leak at 4715'

Squeeze holes, 4 spf, @4715'

- Sqz'd w/ 100 sxs cnt

- Resqueezed w/ 130 sxs in 8/85

Original Dakota Perforations

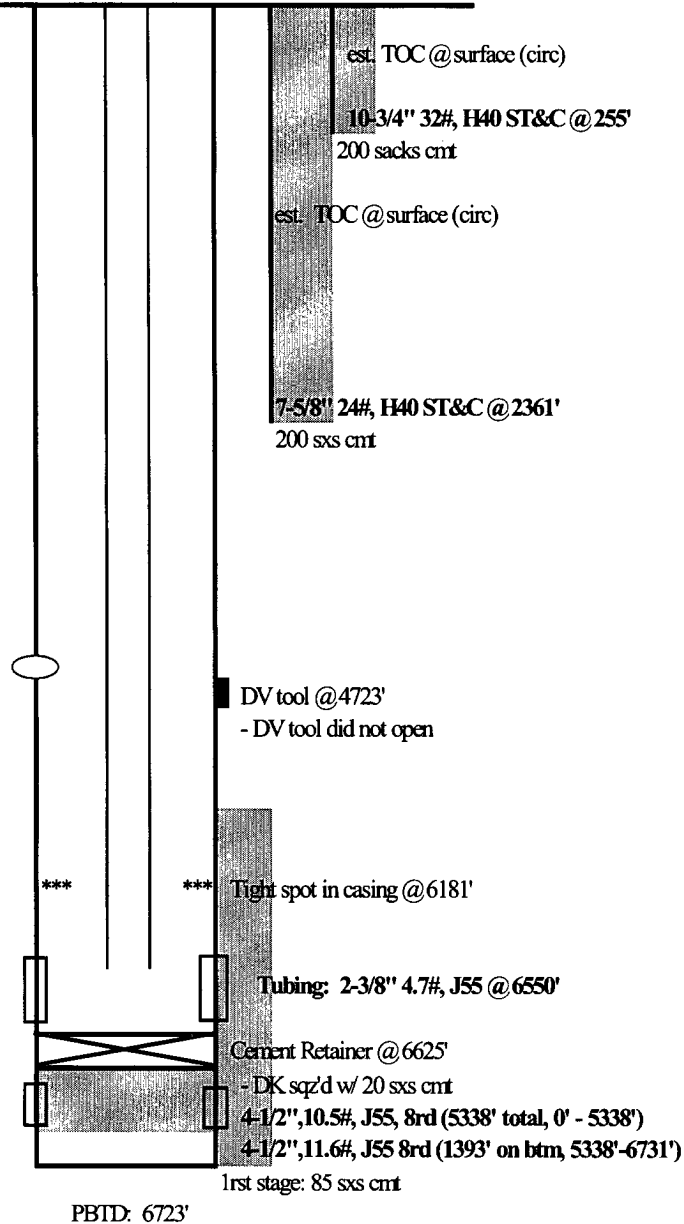
6520' - 6706', 80 holes

frac'd w/ 70,000#s sand

Reperforated Dakota

6510' - 6612' 56 holes

refrac'd w/ 38,000#s in 8/85



updated: 7/3/01 jad