

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079392
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78409A
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 27-5 UNIT 138P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R5W NESE 1700FSL 660FEL		9. API Well No. 30-039-27682-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

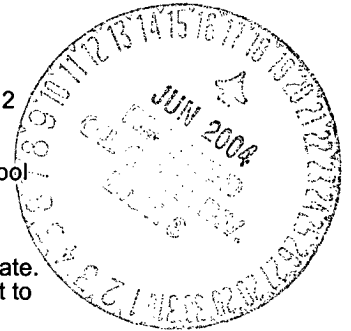
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING REPORTS

6/4/04 RIH w/8-3/4" bit & drilled to 3560'. Circ. hole. 5/6/04 RIH w/7", 20# J-55 ST&C casing and set @ 3551' w/ DV tool @ 2813'. RU BJ to cement. 5/7/04 Pumped a preflush of 10 bbls gel/water + 2 bbls water. 1st Stage Lead - 51 sx (108.3 cf - 19.3 bbls slurry) Premium Lite + 1% CaCl₂, .25#/sx Celloflake, & 20% FL52. Tailed w/90 sx (124 cf - 22 bbl slurry) Dropped plug and displaced w/40 bbls water & 101.9 bbls mud. Bumped plug w/800 psi, plug down @ 0755 hrs 6/7/04. Opened DV tool @ 2200 psi, Circ 18 bbls cement to pit.

2nd Stage Preflush w/10 bbls water & 10 bbls mud clean & 10 bbls water, Tailed - w/314 sx (119 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5% LCM1, .40% FL-52, .40% Sodium Metasilicate. Dropped plug, bumped plug and opened DV tool w/2000 psi @ 1327 hrs 6/7/04. Circ. 25 bbls cement to



Please report 4 1/2" casing TDC.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #32007 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/16/2004 (04AXG2672SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA	Date 06/16/2004
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Additional data for EC transaction #32007 that would not fit on the form

32. Additional remarks, continued

pit. RD BJ. WOC. NU BOP X/O. NU BOP & choke manifold. PT blind rams and casing to 1500 psi - 30 minutes. Good test.

6/8/04 RIH w/6-1/4" bit & D/O DV tool @ 2813'. Load hole w/water and PT pipe rams, DV tool & casing to 1500 psi for 30 minutes. Good test. D/O cement & collar @ 3505'. Drilled formation to 7743' (TD). TD reached 6/11/04. Circ. hole. RIH w/4-1/2", 10.5# J-55 ST&C casing and set @ 7742'. RU BJ to cement. Pumped a preflush of 10 bbls gel/water & 2 bbls water ahead of 9 sx (27.81 cf- 4.9 bbl slurry) scavenger cement w/.625#/sx LCM-1, 1% FL-52, .30% CD-32, .25#/sd Celloflake; Lead - 274 sx (542.5 cf - 96.6 bbl slurry) Premium Lite HS FM w/,.25#/sx cello-flake, .30% CD-32, 6.25#/sx LCM-1; 1% FL-52. Dropped plug and displaced w/123.4 bbls water. Bumped plug to 1170 psi. Plug down @ 1707 hrs. RD BJ. ND BOP, NU WH. RD & released rig @ 2300 hrs 6/10/04. The 4-1/2" casing PT will be conducted by the completion rig before completion activity begins.