

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF081155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
ALLISON UNIT 53C

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

9. API Well No.

30-045-30368-00-X1

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

10. Field and Pool, or Exploratory

MESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T32N R6W SENE 1525FNL 10FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

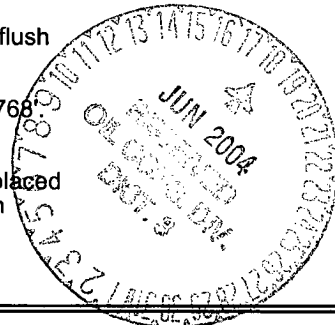
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORTS

4/29/04 RIH w/8-3/4" bit & tagged cement @ 197'. Drilled cement & then formation to 3978'. Circ. hole. 5/4/04 RIH w/7", 20#, J-55 ST&C casing and set @ 3973'. RU BJ to cement. Pumped a preflush of 20 bbls water ahead of 1st stage Lead - 133 (283 cf - 50.4 bbl slurry) sx Premium Lite w/3% CaCl₂, .5#/sx Cello-flake, .40% LCM-1, .40% FL-52. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Flocele, .20% FL-52. Dropped plug and displaced w/water to stage tool @ 2768'. Bumped plug w/1000 psi. Opened stage tool w/2200 psi. Circ 20 bbls to surface. 2nd stage - preflush w/20 bbls water & 10 bbls SAPP. Pumped Lead - 381 sx (811.5 cf - 144.5 bbls slurry) Premium Lite w/3% CaCl₂, .50#/sx Celloflake, .40% LCM-1, & .40% FL-52. Dropped plug and displaced w/water. Bumped plug to 2000 psi to close stage tool. Circ. 42 bbls cement to surface. Plug down @ 1630 hrs 5/4/04. PT blind rams, manifold and casing to 1500 psi for 30 minutes. Good test.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31783 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2624SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 06/14/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #31783 that would not fit on the form

32. Additional remarks, continued

5/5/04 RIH w/6-1/4" bit & D/O cement shoe & then formation to 6344' (TD). TD reached 5/7/04. RU to run liner. RIH w/4-1/2" 10.5#, J-55 ST&C casing and set @ 6343' w/ TOL @ 3867.5' RU BJ to cement liner. Pumped 178 sx (352 cf - 62.68 bbl slurry) Premium Lite w/additives. Displaced w/FW & sugar in 1st 10 bbls. Bumped plug to 2000 psi. Packed off liner top & released running tool. Load hole & reversed out excess cement from liner top. Reversed out 15 bbls cement. TOOH. ND BOP & RD rotary tool. RD & released rig @ 0000 hrs 5/7/04
Completion will conducted the casing PT before completion begins.