

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079492B	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78409A	
3b. Phone No. (include area code) Ph: 505.599.4868 Fx: 505.599.4862		8. Well Name and No. SAN JUAN 27-5 UNIT 120N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T27N R5W SESE 1075FSL 300FEL		9. API Well No. 30-039-27629-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORTS

5/3/04 RIH w/8-3/4" bit & tagged cement @ 190'. Drilled cement and then formation to 3545'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3538'. RU BJ to cement. Stage 1 - Pumped a preflush of 10 bbls gel water & 2 bbls FW ahead of Lead - 36 sx (70 cf - 14.8 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Cello-flake, 5.0#/sx LCM-1, .40% FL-52, .40% SMS, 8.0 gel, Tailed w/90 sx (114 cf - 22 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, 0.20% FL-52. Dropped plug & displaced w/30 bbls FW & 111.5 bbls mud. Bumped plug @ 1142 hrs 5/6/04 w/750 psi. Opened DV tool @ 1900 psi. Circ. 18 bbls cement.

Stage 2 - pumped 340 sx (666 cf - 129 bbl slurry) Premium Lite FM cement w/3% CaCl₂, .25#/sx Cello-flake, 5.0#/sx LCM-1, .40% FL-52, .40% SMS, 8.0% Gel. Dropped plug and displaced w/117.4 bbls

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31498 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 06/10/2004 (04AXG2580SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWQCD

Additional data for EC transaction #31498 that would not fit on the form

32. Additional remarks, continued

FW. Bumped plug to 2030# to close DV tool. Plug in place @ 1659 hrs 5/6/04. Circ. 25 bbls cement to surface. ND BOP, NU B Section. NU BOPE. 5/7/04 PT casing & 1500 psi for 30 minutes.

5/7/04 RIH w/6-1/4" bit & D/O DV tool. Load hole & PT to 1500 psi for 30 minutes - OK. Drilled to 7760' (TD). TD reached 5/9/04. Circ. hole. RIH w/4-1/2" 10.5#, J-55 ST&C casing and set @ 7758'. RU BJ to cement. Pumped a preflush of 10 bbls chemical wash & 2 bbls FW ahead of 9 sx (25.8 cf - 5 bbl slurry) Premium Lite HS FM cement w/.25#/sx cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1.0% FL-52. Tail - 277 sx (503.6 cf - 979.5 bbl slurry) Premium Lite HS FM w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/123.3 bbls FW w/25#/sugar @ 1st 10 bbls. Bumped plug w/850 psi @ 2258 hrs 5/9/04. RD BJ. ND BOP. RD & released rig @ 0600 hrs 5/10/04. Will show TOC and 4-1/2" casing PT on next report.