

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078139	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMMN73310 <i>gas com</i>	
3b. Phone No. (include area code) Ph: 281.366.4491 Fax: 281.366.0700		8. Well Name and No. ELLIOTT H 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T30N R9W NWNE 0990FNL 1650FEL 36.78667 N Lat, 107.74643 W Lon		9. API Well No. 30-045-09223-00-S1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/04/2003 MIRUSU. Blow down well. NDWH. NU BOPs. TOO H w/production TBG. TIH w/7" CSG scraper to 4955'. TIH /RBP & set @ at 4150'. Test CSG to 1000 psi. for 15 min. Test Ok. RU & ran CBL from 4000' to surface. RU & perforate @ 2565'. TIH w/PKR & set @ 2277'. CMT SQZ w/10 BBLS CMT 15.8 PPG. 50' CMT inside CSG. PU & perf @ 2295 w/4 JSPF. CMT SQZ perfs w/10 BBLS CMT. PU & perf @ 1580' w/4 JSPF. CMT SZQ w/12 BBLS CMT. PU & perf @ 500' w/4 JSPF. CMT SZQ w/54.3 BBLS CMT up CSG to surface. TIH & tag CMT @ 432'. DO CMT to 530'. RU & pressure test to 500 psi. Lost 270 psi in 5 min. RU & spot 6 BBLS CMT plug @ 565'. Pressure test to 1000psi. Test ok. RU TIH & tag CMT @ 320'. DO to 560'. Pressure test to 550psi. Test OK. TIH & tag CMT @ 1450'. DO CMT to 1580. RU & test CSG to 500psi. Test Ok. TIH & tag CMT @ 2214'. DO CMT to 2295'. Pressure test to 500psi. Test ok. TIH & tag CMT @ 2470'. DO CMT to 2595'. Circ hole clean. Pressure test CSG to 500psi. Test ok. TOH. TIH to RBP, unset & TOH. TIH & C/O to PBTD @ 4940'. TOH. TIH w/2-3/8" production TBG & land @ 4847'. ND BOPs. NUWH.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28564 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/07/2004 (03MXH0036SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT	Date 06/10/2004
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #28564 that would not fit on the form

32. Additional remarks, continued

12/19/2003 RDMOSU. Returned well to production.