

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

3a. Address

PO BOX 2197 WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326

Fx: 832.486.2688

8. Well Name and No.

SAN JUAN 30-5 UNIT 88M

9. API Well No.

30-039-27087-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R5W SWNW 2110FNL 1072FWL
36.81361 N Lat, 107.40330 W Lon10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

- Please indicate the 4 1/2" TOC on next report.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31866 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2638SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 06/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD

Well Name: San Juan 30-5 # 88MAPI #: 30-045-32111Spud Date: 5/30/2004Spud Time: 16:45 hrsTD Date: 6/7/2004Rig Release Date: 6/9/2004

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 5/31/2004

Size 9 5/8 in
 Set at 240 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 150 %
 Est. T.O.C. SURFACE ft

Csg Shoe 240 ft
 TD of surface 243 ft

Notified BLM @ 6:00 hrs on 5/30/2004Notified NMOCD @ 6:05 hrs on 5/30/2004
☐ New
☐ Used
Intermediate Casing Date set: 06/03/04

Size 7 in
 Set at 3572 ft # Jnts: 84
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 150 %
 Est. T.O.C. SURFACE

Csg Shoe 3572 ft
 TD of intermediate 3575 ft

Notified BLM @ 9:30 hrs on 6/2/04Notified NMOCD @ 9:30 hrs on 6/2/04
☒ New
☐ Used
Production Casing Date set: 06/08/04

Size 4 1/2 in
 Wt. 11.6 ppf Grade N-80 from 0 to 7905 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in # Jnts: 184
 Wash Out: 50 %

Marker jnt @ 5151 ftMarker jnt @ 7540 ftMarker jnt @ ftNotified BLM @ 6:30 hrson 6/7/2004Notified NMOCD @ 6:30 AM hrs6/7/2004FC 7903 ftCsg Shoe 7905 ftTD 7,907 ft**Cement** Date cmt'd: 5/31/2004Lead : 170 sx 50/50 POZ @ 15.6 PPGw/3% CaCl2, 2% Bentonite,0.25 #/sx FloceleDisplacement vol. & fluid.: 15.5 FWBumped Plug at: 01:15 hrs w/ 350 psiFinal Circ Pressure: 145 psi @ 2 bpmReturns during job: FULLCMT Returns to surface: 9 bblsFloats Held: X Yes NoW.O.C. for 8 hrs (plug bump to test csg)**Cement** Date cmt'd: 6/4/2004Lead : 360 sx Class G @ 11.5 PPGw/3% Econolite, 10 lb/sx PhenosealTail : 210 sx 50/50 POZ @ 13.5 PPG+ 2% Bentonite + 6 lb/sx PhenosealDisplacement vol. & fluid.: 145 bbls FWBumped Plug at: Did not bump plugFinal Circ Pressure: 1310 psi @ 1 bpmReturns during job: CMT Returns to surface: NoneFloats Held: x Yes NoW.O.C. for 8 hrs (plug bump to csg test)**Cement** Date cmt'd: 6/8/2004Lead : 480 sx 50/50 POZ @ 13.1 ppgw/ 3% Gel, 0.2% CFR-3,0.8% HALAD @-9, 0.1% HR-5,3.5 lb/sx PhenosealDisplacement vol. & fluid: 123 bbl / 2% KClBumped Plug at: 14:00 hrs w/ 2020 psiFinal Circ Pressure: 1488 psi @ 2 bpmReturns during job: NO (None planned)CMT Returns to surface: NO (None planned)Floats Held: X Yes No**COMMENTS:**Surface: RAN ALUM BAFFLE PLATE @ 197'. LEFT 110 PSI ON CASING.Intermediate: Had partial returns during cement job, did not circulate cement to surface. Floats held.Ran Blue Jet E-line temp survey and TOC @ 710'. Received approval from BLM that TOC was ok and to resume ops.Production: Ran TOTCO wireline survey in cased hole and tagged with wireline @ 7907'**CENTRALIZERS:**Surface: 220', 180', 140', & 60'.Intermediate: 9 CENTRALIZERS @ 36', 79', 209', 3148', 3234', 3321', 3403', 3484', & 3562'.2 TURBOLIZERS @ 2464' & 2507'Production: NONETotal: 4Total: 11Total: 0