Form 3160-5 \*(August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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	N IN ACCESSOR AC	
	NMSF078943	
	THINDI OF COTO	

SUNDRY N	OTICES AND F	REPORTS ON	WELLS
Do not use this	form for propos	als to drill or to	o re-enter an
abandoned well			

abandoned wel	I. Use form 3160-3 (APD) fo	or such proposals 1516	1778	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRII	PLICATE - Other instruction	s on reverse side.	A 3	7. If Unit or CA/Agree NMNM78417C	ment, Name and/or No.
<ol> <li>Type of Well</li> <li>□ Oil Well</li> <li>□ Gas Well</li> <li>□ Oth</li> </ol>	er	( O)	004	8. Well Name and No. SAN JUAN 29-7 U	NIT 188
2. Name of Operator BURLINGTON RESOURCES	Contact: TAM	MMY JONES Con ail: twimsattopbr-inc.com	on S	9. API Well No. 30-039-27441-0	0-X1
3a. Address	3b.	Phone No. Vinclude area code		10. Field and Pool, or	
PO BOX 4289 FARMINGTON, NM 87499	Fx	i: 505.599.4068 : 505.599.4062	i filation	BASIN FRUITLA BLANCO PICTU	RED CLIFFS
4. Location of Well (Footage, Sec., T	• • •			11. County or Parish, a	
Sec 6 T29N R7W NENW 103	0FNL 900FWL			RIO ARRIBA CO	DUNTY, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	Deepen	□ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamat	tion	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recompl		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	_	rily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	□ Water Di		
following completion of the involved testing has been completed. Final At determined that the site is ready for fit LOGGED WELL, RAN BH TE 5/5/04 Ran CBL-GR-CCL from verbal approval from Adrienne frac. 5/9/04 - ran BH test - Oh 3053-3064 @ 1 spf =12 holes 1 spf = 13 holes; total 56 hole sand & 5000 gal foam pad 70/2862-2874', 2894-2909', 2928 total fluid, 135,000# 20/40 Bra flowback. ND frac equip. 5/1	pandonment Notices shall be filed on inal inspection.)  STS, & COMPLETION DETA and 3228 to surface. TOC 682'. Garcia to proceed with complex and surface. Toc 682'. Total N2 - 478,900 scf N2 and sand & 2,004,300 scf N2. 4/04 Ran BH test - OK.	Ilv after all requirements, including after all requirements, including a surface casing set @ oletion. To run BH test be a - 3019-3049' @ EOF - 1 s; 3087-3093' @ 1 spf = 20# Linear gel, 100,000# . Perfd FC - @ 1 spf 282	273'. Receive fore & after 6 holes; 3098 20/40 Brady 27'-2837', and FC w/973	, have been completed, ved -3110 @	and the operator has
Comm	Electronic Submission #3137 For BURLINGTON RESOU nitted to AFMSS for processing	JRCES O&G CO LP. sent t	to the Farming	iton	
Name (Printed/Typed) PATSY Cl	LUGSTON	Title SR. RE	GULATORY	SPECIALIST	
Signature (Electronic S	Submission)	Date 06/01/2	004		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	E	
Approved By ACCEPT	ED	ADRIENN <sub>Title</sub> PETROLE	E GARCIA UM ENGINE	ER	Date 06/10/200
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the subject operations thereon.	ject lease Office Farming	<i>*</i>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim	ne for any person knowingly and	d willfully to ma	ke to any department or	agency of the United

## Additional data for EC transaction #31371 that would not fit on the form

## 32. Additional remarks, continued

5/14/04 RIH w/bit & CO to frac plug. Milled out. Flowed back to C/O fill COOH to PBTD @ 3240'. RIH w/2-3/8", 4.7# J-55 tubing and set @ 3105'. ND BOP, NU WH. Pumped off exp check. RD & released rig 5/18/04.