

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM78424B

8. Well Name and No.
SAN JUAN 32-8 UNIT 220A

9. API Well No.
30-045-32308-00-X1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
PO BOX 2197 WL3 6106
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

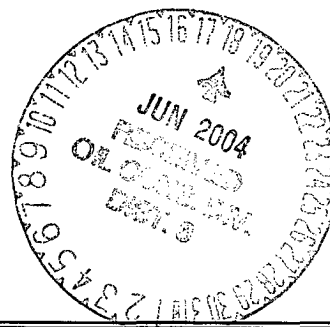
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T31N R8W NWNW 1185FNL 790FWL
36.88680 N Lat, 107.63291 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31870 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2641SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By ACCEPTED</p>		<p>ADRIENNE GARCIA Title PETROLEUM ENGINEER</p>	<p>Date 06/14/2004</p>
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>Office Farmington</p>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCd

Well Name: San Juan 32-8 # 220AAPI #: 30-045-32308Spud Date: 7-Jun-04Spud Time: 2030 HRSTD Date: 10-Jun-04Rig Release Date: 11-Jun-04

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 8-Jun-04

Size 9 5/8 in
 Set at 236 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 125 %

Est. T.O.C. SURFACE

Csg Shoe 236 ft
 TD of surface 245 ft

Notified BLM @ _____ hrs

on 6/5/04

Notified NMOCD @ _____ hrs

on 6/5/04**Intermediate Casing** Date set: 10-Jun-04

Size 7 in 75 jts
 Set at 3274 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Float Collar 3178 ft
 Wash Out 160 % Csg Shoe 3223 ft
 Est. T.O.C. SURFACE TD of intermediate 3230 ft
 Pup @: _____ ft
 Pup @: _____ ft

Notified BLM @ _____ hrs on 6/9/2004Notified NMOCD @ _____ hrs on 6/9/2004**Production Liner** Date set: _____

Size _____ in Connections: _____
 Blank Wt. _____ ppf
 Grade _____
 # Jnts: _____
 Hole Size _____ in
 Reamed to _____ in

☒ New
☐ Used

☒ New
☐ Used

☐ New
☐ Used

Liner Shoe

TD _____ ft

Surface CementDate cmt'd: 8-Jun-04

Lead : 150 sx Class G Neat w/2% S001 and
1/4 pps D029 mixed @ 15.8 ppg & 1.16
 cuft/sx.

Displacement vol. & fluid.: 15 BBLS FWBumped Plug at: 06:55 hrs @ 425 psiFinal Circ Pressure: 100 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 12 BBLSFloats Held: Yes NoW.O.C. for 10.00 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 10-Jun-04

Lead : 420 sx G Cmt w/0.25 pps D029,
3% D079 & 0.2% D046, 0.05 gps D047

Mixed @ 11.7 ppg & 2.61 cuft/sxTail : 101 sx 50/50/G/POZ w/5 pps D024,1/4 pps D029, 2% D020, 2% S001 & 0.1%D046 Mixed @ 13.5 ppg & 1.27 cuft/sxDisplacement vol. & fluid: SEE COMMENTSBumped Plug at: 2055 hrs @ 1480 psiFinal Circ Pressure: 790 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 15 BBLSFloats Held: X Yes No**Liner Cement****UNCEMENTED LINER****COMMENTS:**Surface: NO FLOAT EQUIPMENT RUN. ALUMINUM BAFFLE PLATE @ 193'.

Intermediate: DISPLACED W/20 BBLS FRESH WATER & 108 BBLS 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER.
LEFT APPROXIMATELY 10' CMT ON TOP OF WIPER PLUG/FLOAT COLLAR.

Production: _____

CENTRALIZERS:Surface: CENTRALIZERS @ 236', 192' & 148'.Total: 3Intermediate: CENTRALIZERS @ 3224', 3179', 3092', 3006', 2919, 2833', 216', 86'.Total: 9TURBOLIZERS @ 2315' & 2271'.Total: 2