Form 3160-4 August-1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

♣ August-19	999)		DEPARTMENT OF THE INTERIOR									Expires: November 30, 2000				
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Serial No.								
	WELI	_ COMI	PLETIO	N OR RE	ECOMPL	ETIC	ON REPO	RT A	AND I	LOG	/	) 5. L			ഹര	
<u> </u>	; **								- ( )					SF-079		
la. Type of	f Well	🔲 Oil V	Vell 🔀	Gas	Dry		her	1 1			,,,,	6. II	Indian, A	ilottee or	11106	Name
b. Type of	Completion	<b>1</b> :	New		Work Over		Deepen 🛄	Plug	Back	Dia.	BesvI O			<del></del>	- 1 T	
			Other	New Work Over Deepen Plug Back Diff. Resvr						7. Unit or CA Agreement Name and No. RINCON UNIT NMNM78406						
2. Name of	f Operator										h ## //			e and We		
/	=	Pure Re	source	siP	c/o M	ike I	Pippin LLC	CAO	္ ုိ ient)	ingion	, INM	0. 2		ON UN		
3. Address		aro ru	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J, L			3a.	Phone	No. (i	nclude are	ea code)	0 4	PI Well N			
	3104 N	Sulliv	an Farr	Farmington, NM 87401 505-327-4573						3	30-039-27524					
4. Location	n of Well (R	eport loca	tions clear	rly and in a	ccordance w	vith F	ederal requir			11.20%						
		•						b.	A.		<u>.</u>	10. 1		Pool, or E		
At surface	660	)' FSL &	JUN 2004					Blanco Mesaverde  11. Sec., T., R., M., or Block and								
At ton mro	d. interval re	norted he	low SA	ME		S 5 2004					Survey or Area P 13 T27N R7V					
At top prot	u. mici vai it	ported oc	iow Or t								County or			13. State		
At total de	oth		SA	ME	to District					Rio	Arriba		NM			
14. Date S				Date T.D. F	Reached		VT16	Date (	Comple	ted	١٠٠٠)	17.	Elevations	(DF, RK	B, R	Γ, GL)*
	11/13/0	)3		•	D&A Réady to Prod.				ly to Prod.	6664' GL & 6679' KB						
18. Total	Depth: M	D	7678'	119	Plug Back T	D.:	MD 76	-3-			20. Depth	Bridge	Plug Set:	MD		
io. rous		VD	7070				TVD	·· ·						TVD		
					bmit copy of					1	well cored					
Dual Bu	ırst Theri	mal De	cay Tim	e Log (T					<del>-</del>							
										Dire	ctional Sur	vey? 🗀	No	Yes (	Suom	it copy)
23. Casing	g and Liner	Record (1	Report all :	strings set i	n well)		Ig C		NI 6	CC1 - 0.	G1 17	-1		<del></del>		
Hole Size	Size ISize(Grade) Wt (#/ft)   I (on (MI))   Bottom (MI))						Slurry V (BBL)	I Cement 100° I AMOUNT			mount Pulled					
12-1/4"	9-5/8"	32.3#	H-40	0'	385	<del>,</del>				ype III			0' CI	R		0'
8-3/4"	7"	20# J		0'	2809	9'				Prem.			0' CIR			0'
6-1/4"	4-1/2"	11.6#	1-80	0'	7678	8'		(	310 T	Type III			0' CI	0' CIR 0'		0'
								$oldsymbol{\perp}$				L_				<u> </u>
24. Tubin			т				,				1		,			
Size	Depth S		Packer I	Depth (MD)	Size		Depth Set (N	иD)Ра	cker D	epth (MD)	Siz	re	Depth	Set (MD	)	Packer Set (MD
2-3/8"	76	32	<del>}</del>		1		ļ	+			<del> </del>		<del> </del>		+	<del></del>
25 Produc	cing Interva	le le	<u> </u>		L		26. Perfora	ation P	ecord		<u> </u>		L			
20. 11000	Formatic		<b>-</b>	Тор	Perforated Interval Size				No. Holes Perf. Status							
A) N	A COAL CORE			Top Bottom 4875' 5777'			5050'-5582'			0.38"		38			1 SPF	
B)																
<u>C)</u>													MAER	TPA P	-	
27. Acid,	Fracture, Tr		Cement Sq	ueeze, Etc.				<del></del>							MM	ECORD
	Depth Inter		Er	200d w/1	150 000#	204	10 cond in			and type o			1111	V 15	2004	<u></u>
5442'-5582' Fraced w/150,000# 5050'-5304' Fraced w/125.000#						2014	20/40 sand in 60 quality slick water for 20/40 sand in 60 quality slick water for				im =-			<u> </u>	1	
	0000-00	<del></del>	<del>-   ' '</del>	aced W	123,000#	201-	+U Saliu III	00 (	<sub>1</sub> uant	y SHCK W	rater rue	III FA	RMINGT	<b>FON FIE</b>	<b>W</b> 0	FFICE
28. Produc	ction - Inter	val A		<del></del>								— <b>B</b> ¥				
Date First	Test	Hours	Test	Oil	Gas	Wate		Gravity		Gas		Production	on Method	<u> </u>		
Produced	Date	Tested	Production	BBL	MCF	BBL	Con	r. API		Gravity		Florida				
Ready Choke	04/20/04 Tbg. Press.	12 Csg.	24 Hr.	Oil	908 Gas	Wate	T Gas	: Oil		Well Status		l		Flowi	ng	<del></del>
Size	Flwo	Press.	Rate	BBL	MCF	BBL	I			on Status						
	PSI 520#				1,817	<u></u>				L			Shut-i	n		
28a. Produ	Test		Tost	Iou	T <sub>C</sub> .	W7 ·		C:		G		In. 1	- 17 3 3			
Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL	- 1	Gravity r. API		Gas Gravity		Production	on Method			

24 Hr.

Rate

Oil

BBL

Gas

MCF

Tbg. Press. Csg.

Flwg.

Press.

Choke

Size

Gas : Oil

Ratio

Well Status

Water

BBL

-28b. Pred	uction - Inter	val C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	<del></del>			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
28c. Prod	uction - Inter	val D		<del></del>	<u> </u>	······						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
Vent												
30. Summary of Porous Zones (Include Aquifers):								31. Formation	n (Log) Markers			
tests, i						rvals and all dr ring and shut-in						
Formation Top			Bottom		Descr	riptions, Content	is, etc.		Name			
Fruitlar	nd Coal	3011'	3202'	gas				San Jose	Surface			
Pictured Cliffs 3202			3296'	gas				Ojo Alam	0	2291'		
Mesave	erde	4875'	5777'	oil & g	as			Kirtland S	Kirtland Shale			
Dakota		7581'	7581' 7706' oil & gas					Pictured (	3202'			
								Cliffhouse	•	4875'		
								Point Loo	kout	5438'		
								Mancos	- 4	5777'		
								Tocito Sa	na	6606'		
								Dakota		7581'		
22 11:		1	<u></u>	<u>L</u>			<del></del>					
32. Addit	ionai remarks	(include pii	igging proced	ure):								
	RIN	CON UN	IIT #177Q	!								
33. Circle	enclosed atta	chments:										
		_	(1 full set requand cement ve			. Geologic Repo		ST Report ther:	4. Directional Survey			
36. I herel	by certify that	the foregoin	g and attache	d informatio	on is complete	and correct as d	letermined from all	available records (s	ee attached instructions)*			
Name (please print) Mike Pippin , 505-327-4573								Petroleun	Petroleum Engineer (Agent)			
Signat	Signature Mike Lipepin							May 7, 2004				
							erson knowingly an in its jurisdiction.	d willfully to make	to any department or agenc	ry of the United		
Junes any	miss, minio	as or mandu	uem sawiicii	∾ or rehrese	manions as in	mily manuf with	165 jui iouicuoii.					