

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 JUN 14 AM 11:24  
070 Farmington, NM

Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1305' FNL & 1590' FWL, NE/4 NW/4 SEC 25-T31N-R06W

8. Well Name and No.  
ROSA UNIT #256A

9. API Well No.  
30-039-27652

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-18-2004 MIRU, prepare to drill. Spud Rosa Unit #256A @ 1930 hrs, 5/17/04. Drill 12 1/4" surface hole from 0' to 280'.

05-19-2004 Drill 12 1/4" surface hole from 280' to 330'. Circulate clean, condition for csg. POOH, LD to run surface csg. RU casing crew. Run 7 jts 9 5/8", 36#, K-55, ST&C, landed @ 322'. RU cementers, circulate csg, condition hole to cmt. Cmt 9 5/8" surface csg as follows: 155 sxs Type III, density 14.5 ppg, YD 1.41, slurry volume 38.9. WOC, LD cmt head, back landing jt out, MU csg head. WOC, NU BOP

05-20-2004 NU BOP's, test BOP, blind rams, mud cross valves, choke manifold, HCR valve. PU bit, bit sub, shock sub, bottom of BHA. MU 1 jt 3 1/2" DP to test pipe rams, test pipe rams & csg. RIH, PU BHA to drill with, tag cmt @ 288'. Drill cmt from 288' to 330'. Drill new formation 8 1/4" hole from 330' to 1100'.

05-21-2004 Drill 8 1/4" hole from 1100' to 1740'. Circulate & survey

05-22-2004 Drill 8 1/4" hole from 1740' to 2646'.

05-23-2004 Drill 8 1/4" hole from 2646' to 3078', TD of intermediate section. TOOH, LD drill string. RU csg crew, run 66 jts, 7", 20#, K-55, ST&C csg, landed @ 3078'. Circulate csg to cmt, RD csg crew, RU cementers

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 7, 2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 16 2004

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCOD

05-24-2004 Cmt 7" intermediate csg as follows: Lead: 375 sxs (791 cu. ft.) Type III 65/35 POZ w/ 1% ChCl, .25% CelloFlake & 8% Bentonite @ 12.1 PPG, 2.11 YD. Tail: 50 sxs (70 cu. ft.) Type III w/ .25% CelloFlake @ 14.5 PPG, 1.4 YD. Bumped plug @ 0745 hrs w/ 1320 psi. 3 bbls cmt to surface. Late pumping pressure 960 psi. Check float, held OK. WOC, lift BOP, set slips, rough cut 7" csg, ND BOP, finish cutting csg, install "B" section & test, good test. NU BOP & rotating head. Test all equipment, all good. PU 6 1/2" bit, bit sub, 4 1/2" DC's.

05-25-2004 TIH w/ 4 1/2" DC's. Hook up air slips. RIH, tag cmt @ 3061'. Install rotating rubber into rotating head. Install mouse hole/wash down with swivel. Drill float, cmt, shoe from 3061' to 3073'. CO 8 1/4" rat hole from 3073' to 3078'. Drill 6 1/2" hole from 3078' to 3222' (TD). Circulate hole clean. Lay out air slips, RU to trip. POOH for BHA change to PU under reamer.

05-26-2004 Pull rotating rubber from rotating head, lay out BHA & bit. PU under reamer & BHA. RIH w/ under reamer, BHA & drill string to shoe @ 3073', measure in to 3076'. Under ream 6 1/4" hole to 9 1/2" hole in pay zone from 3076' to 3218' as per geologist instructions. Circulate hole clean. POOH, LD for under reamer, pull rotating rubber, LD BHA & under reamer. Jet cellar dry, set tbq hanger back pressure valve.

05-27-2004 ND, clean mud pits. Rig released @ 1200 hrs, 5/26/04.