

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
SF 076337
6. INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMNM 85754	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. SANTA ROSA 29-9-8 #4	
2. NAME OF OPERATOR SG INTERESTS LTD, c/o Sagle & Schwab Energy Resources		9. API WELL NO. 30-045-31854	
3. ADDRESS AND TELEPHONE NO. PO Box 2677, Durango, CO 81302 (970) 259-2701		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1525' FSL, 1310' FEL (NWSE) Sec 8-T29N-R9W At top prod. Interval reported below		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA (NWSE) Sec 8-T29N-R9W	
14. PERMIT NO.		DATE ISSUED 8/26/03	12. COUNTY OR PARISH San Juan
15. DATE SPUDDED 3/17/04		16. DATE T.D. REACHED 3/20/04	13. STATE NM
17. DATE COMPL. (Ready to prod.) 6/4/04		18. ELEVATIONS (DP, RKB, RT, GR, ETC.) GR 5644'	
20. TOTAL DEPTH, MD & TVD 2322' MD TVD		21. PLUG, BACK T.D., MD & TVD 2273' MD TVD	22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY ----->		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2119'-41'; 1948'-2067'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL from PBTD (2270' WLM) to 650'; SDL/DSN; HRI	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1860'	2140'	No cores were taken; no DST's were run.			
Pictured Cliffs	2155'	2200'				

WELL COMPLETION REPORT – continued

Page 2

SANTA ROSA 29-9-8 #4
(NWSE) Sec 8-T29N-R9W
San Juan County, NM
API No. 30-045-31854

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Interval 1948'-2067':

Spot 125 gal 7-1/2% DI HCl @ 2067'. Perf 1948-51'; 1970'-73'; 1995'-98'; 2010'-22'; & 2053'-67' (35', 140 holes) w/3-1/8" csg gun, 120 deg phasing. Brkdn perfs w/1500 gal 15% DI HCl.

Frac Stage #2 w/150,000# 20/40 Brady Sand, 798,300 scf nitrogen & 30,294 gal 2% KCl.