FORM 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE* FORM APPROVED (See other in- OMB NO. 1004-0137

structions on Expires: February 28, 1995

			RTMEN EAU OF					R		reve	erse side)	5. LEASE DESIGNATION SF 076337	AND SERIAL NO.	
									אנוו ניחמ?	11 P	11	OLF INDIAN, ALLOTTE	OR TRIBE NAME	
WELL C		<u>LE</u>]	<u> </u>	R RE	ECOM	<u>PLE</u>	TION	RE	PORT A	ND LO	Ġ * [⊥]	7. UNIT AGREEMENT N	AME	
12. TYPE OF WORK	OIL GAS N DRY CALL RECEIVE								ED	7. ONLI AGREEMENT N	- AME			
1b. TYPE OF WELL			WELL.			لننا				ARMING		M NMNM 8. FARM OR LEASE NAM		
NEW 🔽	WORK		DEEPEN	7	PLUG		DIFF		O41				.,	
WELL OVER DEFEN 2. NAME OF OPERATOR					BACK RESVR.				Other			SANTA ROSA 29-9-8 #4		
SG INTERESTS I LTD, c/o Sagle & Schwab Energy Resources												30-045-31854		
3. ADDRESS AND TELEPHONE NO.											·····	10. FIELD AND POOL OR WILDCAT		
PO Box 2677,				70) 259-2701						Basin Fruitland Coal 11. SEC., T., R., M., OR BLOCK AND SURVEY				
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) At Surface												OR AREA		
1525' FSL, 1310' FEL (NWSE) Sec 8-T29N-R9W														
At top prod, Interval reported below										(NWSE) Sec 8-T29N-R9W				
							135					<u> </u>		
At total depth					14. PERMIT	NO.	A Care	o t	DĂTE ISSUE	5 N N N N N	'	12. COUNTY OR PARISH	13. STATE	
Same 15. DATE SPUDDED 1	6. DATE T.	D DEA	CUED	T17 DA	TE COMPL.	(Pandy)	77	}	8/26/03		GP ETC V	San Juan	NM 19. ELEV. CASINGHEAD	
	3/20/04		CHED	6/4/		(IKCBUY I	o prod.)	7	The Part of the Pa	(Dr. KKD, K1,	GR 5	644'		
20. TOTAL DEPTH, MD			I. PLUG, BACI	BACK T.D., MD & TVD 22. IF					OMPL.,	23. INTERVAL	S ROT	ARY TOOLS	CABLE TOOLS	
00001		[.	2273′ м				HOW MAN	√Y* -4	ļ	DRILLED E		2221	[
2322' MD 24. PRODUCING INTERV					TTOM, NAM	TVD E (MD	AND TVD)*	<u>'</u>		>	10-2	322'	25. WAS DIRECTIONAL	
zw. raoboon o nviba				.0.,_0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,						SURVEY MADE	
Fruitland Coal 2119'-41'; 1948'-2067'													No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL from PBTD (2270' WLM) to 650'; SDL/DSN; HRI													27. WAS WELL CORED	
	IUII F	טוט	(2270 ¥	VLIVI)	10 000,			_					1 100	
23. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT										EMENTING RECORD	AMOUNT PULLED			
8-5/8" J-55		24#					330'		12-1/4"	Surface; 210 sx				
5-1/2" J-55		17#			2319'		9'		7-7/8"	Surface; 360 sx Lead 6			<u></u>	
										150 sx s	td tail;	circ 25 bbls to surf		
29.	LINER RI			TTOM (MD)		SACKS CEMENT			30. TUBING RECORD SIZE DEPTH SET (MD)					
SIZE	1	OP (ME	" - 	вотт	эм (ми)	SAG	LKS CEMENI	+	SCREEN (MD)	2-3/8"	218	DEPTH SET (MD)	PACKER SET (MD)	
						\vdash		寸		2 0,0	1			
31. PERFORATION REC	CORD (Inte	erval, st	ze and number)		ف سند				32.		T, FRAC	TURE, CEMENT SQUI	EEZE, ETC.	
INTERVAL New Perfs:					SIZE	1	NUMBER	F	DEPTH INTE	RVAL (MD)		AMOUNT AND KIND OF I	MATERIAL USED	
1	20 deare	e phá	phasing All shots fired.			88 holes		ŀ	2119'-41'		1000 gal 15% DI HCL;Stg #		11-270 Foam frac	
1948'-51'	'-22'						ı			90,000# 20/40 sd, 485,000				
1970'-73'	-67'	7' 140 I					Ī			gal KCL wtr.				
1995'-98'								_[1948'-2067'		(See F	age 2)		
33.* DATE FIRST PRODUCTION	ON		PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)							67,127 2	5#&20# Delta 140 fr fld;			
DATE FIRST PRODUCTI	ON	- 1	PRODUCTION	MEINO	D (Flowing, g	as mr, pe	ımpıngsıze a	па гур	e or pump)				TUS (Producing or shut-in) /WO Hookup	
DATE OF TEST	T	HOUR	S TESTED	СНОК	E SIZE	PROD	N. FOR	- (OIL-BBLS.	GASMCF.		WATER-BBL.	GAS-OIL RATIO	
				}		TEST	PERIOD				- 1		ļ	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCI	ULATED	<u> </u>	IL-BBL.		GASMCF		WATER	BBI OII GBAVE	TY-API (CORR.)	
				24-HOUR RATE		OIL-BBL.				•	WATER	ACCEPTED FO		
AL DIODAGE	3.0.:			<u> </u>								<u> </u>	I ILLUUID	
34. DISPOSITION OF GA				n line		1						TEST WITNESSED BY	2004	
	Will be sold as soon as on line 35. LIST OF ATTACHMENTS												ZUU4	
All Electric Log	s were	e ser	nt directly	to th	e State	and	Federal Properties 1 4 1	Of	fices			FARMINGTUM F	ELO OFFICE	
36. I hereby certify that		-		· .		te and c						RY of		
SIGNED	un	<u></u>	St	س	a W		TITLE	Ag	ent for SG	Interests	s I Ltd	DATE	6/7/04	
		-		*/000	Immanua 42 mm		Change for	- 4-	-1:41 1 D - 4 -		AL 1. 1			

WELL COMPLETION REPORT - continued

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SANTA ROSA 29-9-8 #4 (NWSE) Sec 8-T29N-R9W San Juan County, NM API No. 30-045-31854

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Interval 1948'-2067':

Spot 125 gal 7-1/2% DI HCl @ 2067'. Perf 1948-51'; 1970'-73'; 1995'-98'; 2010'-22'; & 2053'-67' (35', 140 holes) w/3-1/8" csg gun, 120 deg phasing. Brkdn perfs w/1500 gal 15% DI HCl.

Frac Stage #2 w/150,000# 20/40 Brady Sand, 798,300 scf nitrogen & 30,294 gal 2% KCl.