Shourt to Abbiobuse District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals and Natural Resources

30-045-32086									
5. Indicate Type of Le	ase								
STATE 🛛	FEE								
State Oil & Gas Lease No.									

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

i	WELL API NO.						
	30-045-32086						
	5. Indicate Type of Lease						
	STATE FEE						
State Oil & Gas Lease No.							
	LG-1917						

Form C-105

Revised March 25, 1999

1220 S. St. Francis Dr., Santa Fe, NM 87505										LG-1917							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										20 1017							
La. Type of Well:								ľ	7. Lease Nai	me or Unit A	greeme	ent Nan	ne				
OIL WEL		GAS WELL	DRY		OTHER Water Dis	posal W											
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ O O O O O O O O O O O O O O O O O O								13777	Mesa								
2. Name of Operato		2N 00D	<b>D</b>			26;	50	J. 5		8. Well No. 4 SWD							
3. Address of Opera		JN COR	<u>P</u>		<u> </u>	**;	3) 			9. Pool name	or Wildcat						
P.O. Box 420		nington, l	NM 87499		Service Co.	٠	- *	منسخون وسور				(9616	60)				
4. Well Location																	
Unit Letter	<u> </u>	1450'	_ Feet From T	he So	outh Line and	124	5'	_ Feet From	n Th	e <u>East</u>	Line						
Section	16		Townsh		24N	Range		8W		NMPM		San Ju		County			
10. Date Spudded	11. Date	T.D. Reach	ned   12. D	ate Con	npl. (Ready to Prod.)	1	13. E	levations (l	)F&	RKB, RT, G	R, etc.)	14.1	Elev. C	asinghead			
02/03/04	C	02/08/04			06/12/04				6	819'							
15. Total Depth	10	6. Plug Bacl	k T.D.		Multiple Compl. How	Many		18. Interva		Rotary Too	ls	Ca	able To	ols			
4655'		45	91'	Zoi	nes?			Drilled By			TD	[					
19. Producing Inter	val(s), of t			om, Na	me						20. Was D	rection	nal Sur	vev Made			
4288'-4438' (P		-											NC				
21. Type Electric ar	nd Other L	ogs Run								22. Was W	ell Cored						
GR-CCL-CNL												N	0				
23.		····		CAS	SING RECOR	2D (R	en	ort all st	rin	os set in	well)						
CASING SIZE	T W	VEIGHT LE	3./FT.	DEPT		HOLE	_				NG RECOR	D A	MOUN	T PULLED			
8-5/8"			1#		224' KB	12-1/4"				170 sx Class B w/2%							
2/8 5-1/2"		15.	.5#		4651'	7-7/8"				1 <sup>st</sup> stage:280 sx BJ Lite			w/1/4# celloflake, 5#/sx LCM-1				
										2 <sup>nd</sup> stage:214 sx Premium			Lite FM w/3% CaCl2, 1/4#				
										celloflake/sx,5#/sx LCM-1, Metasilicate. Tail w/50 sx			8% Bentonite & 4% Sodium  Type III cement w/1% CaCl2 &				
										1/4# celloflak	re/sx.						
24. SIZE	TOP		воттом	LIN	ER RECORD	SCRI	212NI		25.		TUBING		ORD T	DAOVED OF			
SIZE	TOP		БОТТОМ		SACKS CEMENT	SCRI	CEN		2-3		SET PACKER SET						
						+					1222						
26. Perforation re	cord (inte	rval, size, a	nd number)	•	<del></del>	27	ACII	O, SHOT,	FR.	ACTURE, C	CEMENT,	SQUE	EZE, F	ETC.			
42001 42001 44	OE! 4440	N 0 44071	4420/4 -	- E /A - A -	ol 445 halaa)	DEP	TH IN	ITERVAL		AMOUNT	AND KIND	MATI					
4288'-4390'; 44	U5 <del>-44</del> IL	J & 4421	-4436 W/ I S	pi (tota	ai i i o noies)	4288	3'-44	38'		1500 gals 15% HCL							
					DD.			TON.									
28 Date First Production		I n	44! 1 f -41	- A (T)-	wing, gas lift, pumpir	ODU(				1 32 11 04 4	<u> </u>	Ct.					
Date First Froduction	<b>711</b>		roduction wied		owing, gas tijt, pumpir DTEST - SWD	_		куре ритр,	,	well stat	us <i>(Prod. Or</i>	Snut-II	n)				
Date of Test	Hours T	ested	Choke Size	- 1	Prod'n For	Oil -			Gas	- MCF	Water -	- Bbl.		Gas - Oil Ratio			
					Test Period	1		- 1					ſ				
			<u> </u>			<u>L.</u> .								N/A			
Flow Tubing Press.	Casing F	Pressure	Calculated 2 Hour Rate	:4- 	Oil - Bbl.		as - 1	MCF	l V	Vater - Bbl.	Oi	l Gravi	ity - AP	I - (Corr.)			
20 Diametrian of	1 47-13	16.6				L_											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By																	
30. List Attachment	is									<del></del>							
31 .I hereby certif	y that the	e informati	ion shown on	both si	des of this form as	true an	id co	mplete to	the l	best of my k	nowledge d	ind bei	lief				
$\bigcap$		00	dana	<i>(</i> 2 H	Printed			•			J		•				
Signature /	-~w		/ res rel	<b>///</b>	Name John Ale	exand	er	Title	VIC	ce-Presid	ent D	ate 0	06/17/	U3			
-		_															

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

				Q			tern New Mexico			
T. Anh	ıy		T. Canyon	T. Ojo A	Alamo		T. Penn. "B"			
T. Salt			T. Strawn	T. Kirtl	and		T. Penn. "C"			
B. Salt	t		T. Atoka	T. Pictu	red Cliffs	1965'	T. Penn. "D"			
T. Yate	es		T. Miss	T. Cliff			T. Leadville			
			We will be a second of the sec	House_	2764'					
T. 7 Ri	ivers		T. Devonian	Т.			T. Madison			
				Menefe	<u>3455</u>	<u>'</u>				
T. Que	en		T. Silurian	T. Point			T. Elbert			
*				Lookou	t_4655'					
T. Gra	yburg		T. Montoya	T. Man	cos		T. McCracken			
T. San	Andres_		T. Simpson	T. Gallı	ıp		T. Ignacio Otzte			
T. Glo	rieta		T. McKee	Base G	eenhorn_		T. Granite			
T. Pad	dock		T. Ellenburger	T. Dako	ta		T Fruitland			
T. Blir	nebry		T. Gr. Wash	T. Mori	ison		T. <u>Lewis 2087'</u>			
T.Tubb			T. Delaware Sand	T.Todilto			T			
T. Drinkard			T. Bone Springs	I. Entra	ida		1.			
1.;A00/			1	T. Wing	gate		<b>-</b> •			
T. Wo	lfcamp_		T	T. Chin	le		<b>4</b> •			
T. Pen	n		T.	I. Perm	ian					
T. Cisc	co (Boug	(h C)	T	T. Penn	"A"					
	_						SANDS OR ZONES			
No. 1, 1	from		to							
No. 2, 1	from		to	No. 4	from		toto			
			IMPORTANT V	<b>NATER</b>	SAND	S				
nclude	data on	rate of wat	ter inflow and elevation to which wate							
			to			feet				
			to							
			to							
10. 3, 1	110111									
			LITHOLOGY RECORD	Attach a	ddition	al sheet if r	necessary)			
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology			