Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			7 °	Form C-103 Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240	Energy, viniouns und a vacarda resources			WELL AF	PI NO.	039-27529	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505				STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-289-52	E-289-52		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease N San Juan 2	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit		
1. Type of Well: Oil Well Gas Well X Other					8. Well Number		
2. Name of Operator					9. OGRID Number 217817		
ConocoPhillips Co. 3. Address of Operator P.O. Box 2197, WL3-6054				10. Pool n	10. Pool name or Wildcat		
Houston, Tx. 77252					Mesaverde/Basin Dakota		
4. Well Location							
Unit Letter F :	feet from the	North	line and _	2290	feet from the	West line	
Section 32 Township 29N Range 6W NMPM County Rio Arriba							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6400							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WO	ORK	☐ ALTI	ERING CASING	
TEMPORARILY ABANDON —	CHANGE PLANS		COMMENCE D			G AND NDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND			
OTHER:			OTHER: Alloca	tion		\boxtimes	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ConocoPhillips requests allocation on this well based on this attached. This is in reference to DHC# 1372AZ. 							
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					1340		
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					` ` '	K. (2)	
					2217 102 F	A COLLEGE	
\mathcal{O}_{c}	HC1372				410,000		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Chia Quitarta TITLE As Agent for ConocoPhillips DATE 06/03/2004							
Type or print name Christina Gustar		E!!		gustartis@conoc	cophillips.cor	m	
(This space for State use)	113	E-mail ac				ne No. (832)486-246	
APPPROVED BY	+ Halin-	FITLE	PUTY OIL & GAS	INSPECTOR, DIS	ST. Ø DAT	IN -8 2004	
Conditions of approval, if any:	~ 01						

Allocation for the San Juan 29-6 Unit #109 (API 30-039-27529)

The San Juan 29-6 Unit #109 is an 80 acre Mesaverde/320 (640) acre Dakota infill well located in the northwest quarter of Section 32-T29N-R6W, Rio Arriba County, NM. The well was TD'd in March 2004, perforated & fracture stimulated in March/April 2004, and ready for first delivery on April 24, 2004.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,025', perfs 5,072-5,615' OA, composite plug at 5,700')
4/20/04 1/2" choke N/A* psi tbg. press. 280 psi csg. press. 1,848 MCFPD + 1 BOPD + 5 BWPD

Dakota (2-3/8" tubing with packer set at 7, 418', perfs 7,578-7,752' OA, PBTD 7,787' Sj MD)
4/23/04 1/2" choke 190 psi tbg. press. 450** psi csg. press. 1,254 MCFPD + 0.5 BOPD + 5 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas) Mesaverde 60% Dakota 40%

Fixed Allocation (Oil) Mesaverde 100% Dakota 0%

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate all future production based on the above estimated percentages.

Call with questions

Tom Johnson 832-486-2347

^{*} Annular test - string float in tubing

^{**}Pressure is from the annulus above the packer where Mesaverde perfs are open