

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

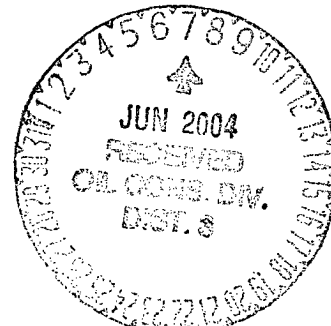
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORENCE D LS 7
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-06313-00-S1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fax: 505.564.6700		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R8W SWSE 0990FSL 1850FEL 36.55512 N Lat, 107.71977 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per attached procedure. Attached is the proposed P&A wellbore diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #31165 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/26/2004 (04SXM1607SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title RE	JUN 03 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

FLORANCE D #7
SEC 19, T 27 N, R 08 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Pictured Cliffs
Surface csg: 9-5/8", 25.4# csg @ 135'. Cmt'd w/100 sx cmt & 3% CaCl2. Circ cmt to surf.
Production csg: 5-1/2", 15.5#, J-55 csg @ 2,205'. Cmt'd w/75 sx reg cmt, 75 sx Pozmix w/2% gel & 1/2#/sx Flocele. Did not circ cmt. TOC @ 1,500' by TS.
Tbg: 99 jts 1-1/4", 2.3#, 8rd tbg. EOT @ 2,097'.
Perfs: 2,102'-2,116' & 2,138'-2,152' w/4 JSPF.
Current Status: SI.

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU. MI 5 joints 1-1/4" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. TOH with 1-1/4" tubing. Inspect tubing. RIH with 5-1/2" gauge ring on sand line.
6. PU and TIH with 5-1/2" cement retainer. Set retainer at 2,052'. Pressure test tubing to 1,000 psig. Load casing with water and circulate wellbore clean. Pressure test casing to 500 psig. If casing does not test, then spot or tag subsequent plugs as directed by BLM.
7. Spot a 39 sx type III cement plug inside the casing from 2,052'-1,725' to cover the Fruitland Coal formation and the top of the Pictured Cliffs formation.
8. TOH with tubing.
9. Perforate 3 squeeze holes at 1,376'. Attempt to establish rate into squeeze holes if the casing pressure tested. PU and TIH with 5-1/2" cement retainer. Set at 1,260'. Establish rate into squeeze holes. Mix and pump 143 sx Type III cement, squeeze 85 sx outside the casing and leave 28 sx inside casing to cover the Kirtland and Ojo Alamo formation tops. (1376'-1079')
10. TOH and lay down tubing.
11. Perforate 3 squeeze holes at 185'. Establish circulation out bradenhead. Mix and pump approximately 75 sx Type III cement down the 5-1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.
12. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.

Florance D LS #7

Proposed P&A

Blanco Pictured Cliffs / API 830-045-08313

900' FSL & 1850' FEL, Section 19, T-27-N, R-6-W, San Juan County, NM

Today's Date: 5/17/04

Spud: 8/6/56

Completed: 7/24/56

Elevation: 6087' GL

6098' DF

Ojo Alamo @ 1130'

2.9

Kirtland @ 1285'

1326

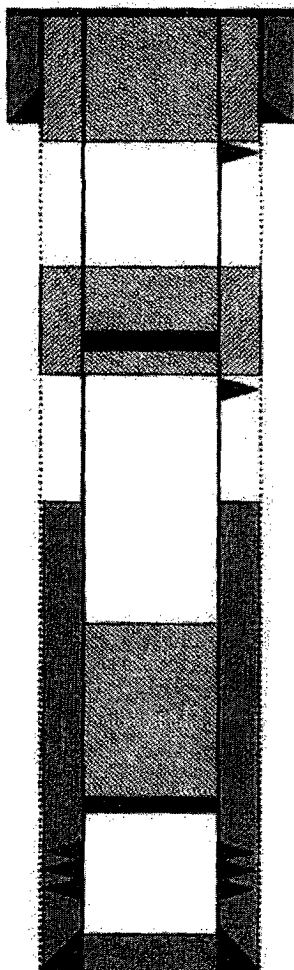
Fruitland @ 1775'

1834

Pictured Cliffs @ 2100'

12-1/4" hole

8-3/4" Hole



TD 2205'
CO 2165'

$$195 / 1.32(7.443) = 19 \text{ sxs}$$

$$50 / 1.32(3.9589) = 10 \text{ sxs}$$

$$135 / 1.32(3.5) = 29 \text{ sxs}$$

$$\underline{58 \text{ sxs}}$$

8-5/8" 25.4# Casing set @ 135'
Cement with 100 sxs (Circulated to Surface)

Perforate @ 185'

Plug #3: 185' - Surface
Type III cement, 75 sxs

$$1376 - 1079'$$

Plug #2: 1079' - 1088'
Type III cement, 138 sxs:
25 sxs outside casing
and 25 inside.

Cmt Retainer @ 1280'

Perforate @ 1376'

$$(1376 - 1079) + 50 / 1.32(7.443) = 35 \text{ sxs inside}$$

$$(1376 - 1079) 2 / 1.32(3.9589) = 114 \text{ outside}$$

TOC @ 1500' (TS)

Plug #1: 2052' - 1725'
Type III cement, 39 sxs

$$(2052 - 1725) + 50 / 1.32(7.443) = 38 \text{ sxs}$$

Set CR @ 2052'

Pictured Cliffs Perforations:
2102' - 2152'

5-1/2" 15.5# J-55 Casing set @ 2205'
Cement with 150 sxs