

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other 2004 MAY 19 AM 9:53

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other 070 Farmington, NM

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3. Address 6301 WATERFORD BLVD., SUITE 400, OKLAHOMA CITY, OK 73118 3a. Phone No. (include area code) (405) 840-9844

4. Location of Well (Report location clearly and in accordance with Federal requirements)* MAY 2004
At surface SEC 13 T25N R7W MER NMP NESE LOT J 1525 FSL 1380 FEL
At top prod. interval reported below
At total depth

5. Lease Serial No. NMSF 078880

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CANYON LARGO UNIT

8. Lease Name and Well No. CANYON LARGO UNIT 428E

9. AFI Well No. 30-039-27584

10. Field and Pool, or Exploratory BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey or Area SEC 13-25N-7W

12. County or Parish RIO ARriba 13. State NM

14. Date Spudded 04/08/2004 15. Date T.D. Reached 04/18/2004 16. Date Completed 04/18/2004 ☐ D & A ☒ Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* 6889 GL

18. Total Depth: MD 7480 TVD 19. Plug Back T.D.: MD 7384 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (EBL)	Cement Top*	Amount Pulled
12 1/8"	8.625L/S	23#	0	400'		365 Class B	1.18 yld	0	0
7 7/8"	4.5 N-80	13.5#	0	7480'		935 Stand.	2.87 yld	0	0
						460 50/50 poz	1.49 yld	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7280	7387	7280-7387	.4	106	Active
B) DAKOTA	7056	7218	7056-7218	.4	68	Active
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7280-7387	28,000 gals 70%Q N foam, placing 50,000# 20/40 temper sand
7056-7218	30,000 gals 70%Q N foam, placing 50,000# 20/40 temper sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/30/2004	05/06/2004	24	→	25	2000.0	175			Flows from Well
Choke Size 24/64	Tbg. Press. SI 900	Csg. Press. 1000	24 Hr. Rate →	Oil BBL 25	Gas MCF 2000.0	Water BBL 175	Gas/Oil Ratio 80000	Well Status PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2092	2273	F-CG SS W/INTBD SH	OJO ALAMO	2092
PICTURED CLIFFS	2742	3131	SS, LT GY-LT BY/BRN, F-MG, SBANG	KIRKLAND	2273
CHACRA	3599	4300	SS, WH, VF-MG, SBANG-SBRND	FRUITLAND	2474
CLIFF HOUSE	4300	4376	SS, LT GY, SBRND, VF-FG, M SRTD	PICTURED CLIFFS	2742
POINT	4996	5227	SS, LT GY=WH, VFG, SBANG, M SRTD	HUERFANITO	3131
LOOKOUT				CHACRA	3599
DAKOTA	7055	7389	SS, LT GY/BRN-WH, VF-MG, SBANG	CLIFF HOUSE	4300
				MENEFEE	4376
				POINT LOOKOUT	4996
				MANCOS	5227
				GALLUP	6584
				GREENHORN	6952
				GRANEROS	7013
				DAKOTA	7055
				MORRISON	7389

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

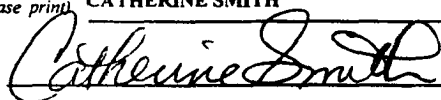
- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CATHERINE SMITH

Title LAND ASSOCIATE

Signature



Date 05/18/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.