

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079042

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

2004 MAY 26 AM 11:37

070 Edwards NM

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SW SW 770' FSL & 700' FWL Unit M

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded

6/5/1955

15. Date T.D. Reached

16. Date Completed 5/16/2004 (This Completion)

☐ D & A Ready to Produce

18. Total Depth:

MD 8130'
TVD

19. Plug Back T.D.:

20. Depth Bridge Plug Set:

MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☒ No ☐ Yes (Submit Copy)

CBL-CCL-GR CNL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15"	10-3/4" J-40	32.75#	0'	167' 5/4		250 sx "B"		Surface	0
9-7/8"	7-5/8" J-55	26.4#	0'	3382'		200 sx		Surface	0
6-3/4"	5-1/2" J-55	15.5#	0'	5279'		150 sx			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5345'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lewis	4175'	4915'	4175'-4915'	0.33"	24	Open
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4175'-4915'	1300 gals 15% HCL, 200,200 # 20/40 Brady sand, 45,948 gals gelled KCL, and 1,445,000 scf Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	5/10/04	2	→	0	30 mcf	1 bbl	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	362 mcf	12 bbls	0	Shut In waiting Equipment

ACCEPTED FOR RECORD

JUN 07 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMCCD