

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-045-32011

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402

Lease Name or Unit Agreement Name

Hidden Assets

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter D : 1008' Feet From The North Line and 817' Feet From The West LineSection 23 Township 30N Range 12W NMPM County: San Juan

10. Date Spudded

2/9/04

11. Date T.D. Reached

2/17/04

12. Date Compl. (Ready to Prod.)

5/24/04

13. Elevations (DF& RKB, RT, GR, etc.)

5515' GL 5520' KB

14. Elev. Casinghead

5520' KB

15. Total Depth

1948'

16. Plug Back T.D.

1923'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0' - 1948'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1717 - 1741' Basin Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

IES/GR Neutron and Density Logs

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	131'	8-3/4"	90 sx (106 cu.ft.)	
4-1/2"	10.5#	1945'	6-1/4"	299 cu.ft& 118 cu.ft.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	1788' KB	

26. Perforation record (interval, size, and number)

1757 - 1766' 57 (0.34") holes
 1717 - 1741' 72 (0.34") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1757 - 1766' Could not break down perfs

1717 - 1741' 125,000# 20/40 in 1423 bbls of x-link gel

28

PRODUCTION

Date First Production 5/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In	
Date of Test 5/24/04	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure SICP 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Russell McQuitty

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

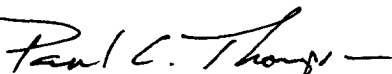
Name

Paul C. Thompson, P.E.

Title Agent

Date 5/31/04

Signature



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

T. Ojo Alamo	350	T. Penn. "B"
T. Kirtland-Fruitland	415	T. Penn. "C"
T. Pictured Cliffs	1757	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 3.

No. 2, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
350	415		OJO ALAMO
415	1378		KIRTLAND
1378	1757		FRUITLAND
1757	1836		PICTURED CLIFFS