Form 3160-4

FORM APPROVED

FARMINGTUN SIELD OFFICE

(July 1992) UNITED STATES DEPARTMENT OF THE INTERIOR								OMB NO. 1004-0137								
								Subi	nit in Du	uplicate*	Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.					
								(See	ther instru	ictions						
BUREAU OF LAND MANAGEMENT								on rev	erse side)	Assessed The State of the State	NMSF078707 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
WELL C	COMPL	ETION	OR RE	COMP	LETI	ON R	EP	ORT	7ANE	DALOG* AM	10: 07	•		NAME		
1a. TYPE OF WELL:	OIL [GAS	X	DRY				OTHE	Bo To Co	. ، ســــ	7. UNIT AG	REEMI	ENT NAME			
/	WELL	WEL							070	laminglo	1		SE NAME, WELL N	Ю.		
b. TYPE OF COMPLE	7							1 ⁄	0.111	2 13 77			ARR #1R			
NEW X WORK DEEP- PLUG DIFF. OTHER WELL OVER EN BACK RESVR										9. API WELL NO. 30-045-31031						
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION									N 2000 8	BLANCO MESA VERDE						
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401) C	11 SEC.,T.R.M., OR BLOCK AND SURVEY OR AREA								
4. LOCTION OF WELL					ce with	any State	e req	uirem	eńts)	1397. A	Į.					
At surface	935' F	SL & 680'	FWL - U	L "M"			į	(Ç.)			SEC. 13	, T3 [,]	1N, R13W			
At top prod.				me				<u> ~ (</u>	Pan.							
At total depth Same						14. PERM	AIT NO	NO. DATE ISSUED			12. COUNT		N JUAN	13. STATE NEW MEXICO		
15. DATE SPUDDED					eady to prod.)			. ELEVATIONS (DF, RKB. RT, GR, ETC			<u> </u>	_	ELEV. CASINGHE			
1/5/2004	1/16/20	004					5767' GL							-		
20. TOTAL DEPTH , MM & JJJ 21. PLUG, BACK T.D., MD & TTT 22. IF MU					MULTIPL OW MAN	LE COMPL. Y?		23. INTERVALS 2 DRILLED BY			ROTARY TO	TOOLS CABLE TO		CABLE TOOLS		
24. PRODUCTION INTI 4432' - 4692		THIS COMPLE	ETIONTOP,	BOTTOM, NA	ME (MD A	ND TVD)					<u> </u>		AS DIRECTIONAL VEY MADE	YES		
26. TYPE ELECTRIC A											27. WAS WI	ELL CO				
IND/GR/CAL	DENMEO	TICOL	CASI	NG RECOR	RD (Rei	nort all strine	as set	in well)			-	NO				
CASING SIZE/GRADE						(Report all strings set in well)) HOLE SIZE TOP OF CEMENT, C				OF CEMENT, CEME	NTING RECO	AMOUNT PULLED				
9-5/8"				283'			12-1/4"			137sx Type III w/2% CaCl2,1/4# cell				13 bbi		
12 7"	23# - N	180	4112'		8-3/4"			1st stage: 120sx Type III w/additives.			. 2nd: 600sx Type III POZ w/additives 6			61 bbl		
/7 4-1/2"	11.6# -	11.6# - N80 6805'			6-1/4"			340sx (87bbl) 50/50 POZ L Type III w			//additives 2			2 bbl		
<u> </u>		LINEDE	50000					<u> </u>		Tiphic						
29. SIZE			IER RECORD BOTTOM (MD) SACK		KS CEMENT* SCREI		EN /M				RECOR	'	PACKER SET (M	D)		
4-1/2"			6805'		340		E14 (14)	<u> </u>		6489'			CIBP @ 4800'			
				i i								1				
31. PERFORATION RE	CORD (Interval, siz	and num	ber)	32.				ACID, SHO	OT, FRACTURE, CE	MENT SQUE	EZE, E	TC.			
1432, 4434, 4438,						DEPTI	H INTE	RVAL	MD)	AMOUNT	AND KIND O	F MAT	ERIAL USED			
4578, 4590, 4614, 4628, 4632, 4634, 4636, 4646, 4562, 4688'					,	4432 - 4692' Acid: 2500 gal s				Acid: 2500 gal s	slickwater, drop 30 balls, Max pr 4975 psi,					
4692'.						avg rate 18 bpm										
3-1/8" casing gun,	120 degre	ee phasing -	21 holes		-					Frac: 150,300# 2		/ sand	l @ 65 bpm. Ma	c pr 4950 psi		
33.		· · · · · · · · · · · · · · · · · · ·				PRODU	ICTI	ON		avg rate 65 bpm						
DATE FIRST PRODUCT	rion	PRODUCTION	METHOD	(Flowing,	gas lift,				d type o	f pump)	Tv	WELL :	STATUS	(Producing or		
ASAP	1				wing		_		••		i		nut-In	shut-in)		
DATE OF TEST	HR'S TESTE		CHOKE SIZE PROD'N FOR			OILBBL.			MCF	WATER-BBL		GAS-OIL RATIO				
5/11/2004	3 1.250 TEST PERIOD		T PERIOD				202		Trace		n/a					
LOW TUBING PRESS 30#	CSG PRE 450#		CALCULATED OIL—BBL 24-HOUR RATE				-0-			GASMCF WATERBBL 1616 Trace		OIL GRAVITY-API (CORE.) n/a		Ξ.)		
4. DISPOSITION OF G.		Sold, used f	or fuel, vei	nted, etc.)						TEST WITNESSEE) BY	DÊ	CEPTED	FOR RECORL		
5. LIST OF ATTACHME																
	<u>//</u>	Deviation	Survey									ļ	11.131 4	0.2004		

*(See Instructions and Spaces for Additional Data on Reverse Side)

tion is complete and correct as determined from all available records.

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE PRODUCTION TECHNICIAN

SUMMARY OF POROUS drill-stem tests, including of recoveries).	and the second s		38. GEOLOGIC MARKERS					
ORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOPS			
				NAME STARR #1R	MEAS. DEPTH	TRUE VERT. DEPT		
				OJO ALAMO KIRTLAND PICTURED CLIFFS CLIFF HOUSE MENEFEE POINT LOOKOUT GALLUP DAKOTA	1250' 1400' 2090' 3700' 4030' 4430' 5855' 6850'	1250' 1400' 2090' 3700' 4030' 4430' 5855' 6850'		
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