

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO.

SF078156A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cisco Com #91S

9. API Well No.

30 045 31346

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F

Sec. 34, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

OTHER

Well ☒OVER ☐EN ☐BACK ☐CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1500' FNL & 1850' FWL (SE/4 NW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/27/2004

16. DATE T.D. REACHED

3/3/2004

17. DATE COMPL. (Ready to prod.)

6/1/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6274' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1480'

21. PLUG BACK T.D., MD & TVD

1424'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1146'-1304' (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	128'	8-3/4"	50 sx Class "B" neat w/1/4# celloflake	
4-1/2" J-55	10.5#	1469'	6-1/4"	85 sx 3% Lodense w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx Class "B" neat w/1/4# celloflake/sx. Total 242 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1350'	NA

31. PERFORATION RECORD (Interval, size and number)

1213' & 1162' w/1 spf & 1146'-50' w/1 shot/2 feet &
1295'-1304'; 1284'-90'; 1259'-76' w/4 spf (total 128 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1146'-1304'	1200 gals 15% HCL; 2,346 bbls load water;
	104,800# 20/40 Brady sand; 26,000# 20/40
	Resin coated sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		swabbed - to be pumped					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
6/2/2004	4 hrs	2"	→	0	5	2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.		OIL GRAVITY - API (CORR.)	
2 psi	100 psi	→	0	30	12			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

ACCEPTED FOR RECORD
Mark Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John D. Roe

JOHN D. ROE

Title Engineering Manager

FARMINGTON FIELD OFFICE

BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	88'	
				Kirtland	166'	
				Fruitland	1004'	
				Pictured Cliffs	1306'	
				Total Depth	1480'	