FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other instructions ons reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 101058		NMNM	101058
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		BUK	<u> </u>	F LAN) MA	NAGEM	ENI			<u> </u>	- I\// <u> </u> -			101036	
WELL CO	MP	LETION	OR F	RECO	MPL	ETION	REP	ORT A	ND	LOG*	_1 ¥ Ł	46-IF INDIAN, A	LLOTTEE (OR TRIBE NAME	
1a. TYPE OF WORK		OIL WELL		GAS WELL	x	DRY		Othe	2004	MAY II	AM	g: UST9 GREE	EMENT NAM	МЕ	
1b. TYPE OF WELL NEW WELL OVER		DEEPEN	٦	PLUG		DIFF		Othe	ภ 70	Farmir	raton	8 FARM OR L	EASE NAMI	E, WELL NO.	
WELL OVER 2. NAME OF OPERATOR	<u> </u>	<u>L</u>		BACK	<u> </u>	RESVR. ∟		Ouic	<u>.0</u> 0		19,55	Ju	JNIPEF	R #11-21	
COLEMAN		& GAS, IN	IC.						K777	327为	N.,	9. API WELL N	О.		
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337 10. FIELD AND POOL OR WIL															
4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) BASIN FRUITI															
At Surface	1	1125' FNL	& 660	FWL,	SEC	TION 21	, T24N	۱,∤ <u>R</u> 10W	Miss	in the state of th		11. SEC., T., R.,		OCK AND SURVEY	
At top prod. interval reported be	elow								ξ · · · · · ·			OR AREA			
At total depth								The state of the s		, s	<u> </u>			24N, R10W	
]1	4. PERMIT N	IO.		 	ATE ISSUED	2/19	/03	f = 1	12. COUNTY OF		13. STATE	
15. DATE SPUDDED 16. DATE	T.D. REA	ACHED	17. DATE	COMPL. (R	eady to p	rod.)	18. EL	EVATIONS (DI		 	*	O/III		19. ELEV. CASINGHEAD	
01/07/04 20. TOTAL DEPTH, MD & TVD	01/1	0/04 1. PLUG BACK 1	D MD&1		11/04	4 . IF MULTIPLE	E COMPI		22'	TERVALS	GR_	TARY TOOLS		6721'	
4.4001)	10501				HOW MANY			1	ILLED BY	1	420'	1	CABLE TOOLS	
1420' MD 24. PRODUCING INTERVAL(S),	OF THIS	COMPLETION-			TVD MD ANI	O TVD)*					10-1	420		25. WAS DIRECTIONAL	
1257'-1271' KB-MD	FRI	I IITI AND	COAL											SURVEY MADE	
1237 - 1271 ND-WIL	J, 1 10		OOAL											NO	
26. TYPE ELECTRIC AND OTHE CASED HOLE SCH			DOT/	GD/CI	A NID	CBI ME	N /CP	/CL 01/1	4/04					27. WAS WELL CORED	
	HLUIV	IDENGER	(KO I/			ECORD (Rep						-		NO	
23. CASING SIZE/GRADE		WEIGHT, L	3./FT.		TH SET (LE SIZE	Ť-	TOP OF CE	MENT, CE	MENTING RECO	RD	AMOUNT PULLED	
8 5/8" J-55		24#		1	29.62	2'	12	2 1/4"		SURFA	CE, 10	00 SX CL	"B"		
5 1/2" J-55		15.5	ŧ	14	01.4	5'	7	7/8"		LEAD, 1	45 SX	CL "G" LITE			
					-				T/	AIL 90 S	X CL '	'G" 50/50	POZ		
			22222						<u> </u>						
SIZE SIZE	TOP (M		BOTTON		SACKS CEMENT* SCREE			CREEN (MD)	30. SIZE			TUBING RECORD DEPTH SET (MD)		 	
SEE	101 (11	,	ВОТТОВ	ii (WLD)	SACKS CEMENT*			KEEN (WID)	+	2 7/8"		1304'	"	PACKER SET (MD)	
									 	. 170		1304			
31. PERFORATION RECORD ((Interval,	size and number)				32.		AC	ID, SHOT, I	RACTU	RE, CEMENT	SQUEEZE	E, ETC.	
INTERVA	<u>AL</u>		<u>SI2</u>	<u>E</u>	<u>NUMBER</u>			DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1257'- 12	71'		.4 ²	1 11	" 4JSPF							GALLONS 7 1/2% FE ACID 11,386 GAL 20# CROSSLINKE			
1237 - 12	-71		.4	•	•	+JOFF	-	1237	-121	<u> </u>				BRADY W/	
1							-							SSLINKED GEL	
33.*		DR ODLIGHTOLI					PROD	UCTION							
DATE FIRST PRODUCTION 05/11/04		PRODUCTION I	иетноо (г	lowing, gas lii		ngsize and typ NPING, 1			MP			}		ATUS (Producing or shut-in) RODUCING	
DATE OF TEST	HOUR	S TESTED	CHOKE	SIZE	PROD'N	N. FOR	OILBBL			MCF.		WATERBBL.		GAS-OIL RATIO	
05/12/04		24	1	/8"	TEST P	→		0	<u> </u>	10		200			
FLOW. TUBING PRESS.	CASIN	G PRESSURE	CALCUL 24-HOUR		OIL-B		J	GASMCF.			WATER			TY-API (CORR.)	
10 34. DISPOSITION OF GAS (Sold,	used for f	17		<u> </u>	L	0			10	-: <u>-</u> -	L	TEST WITNESS	ED FO	R RECON.	
- S.S. CO. HON OF GAB (BOIL)	. 2004 101 1		ITED,	<u> </u>	<u> 1G O</u>	N PIPEL	INE					TEST WITNESS	М		
35. LIST OF ATTACHMENTS		,		· · · · · · · · · · · · · · · · · · ·								MAY	19	2004	
36. I hereby certify that the fore	egoing ar	nd attached info	mation is c	omplete and	l correct	as determine	d from all	available reco	ords			FARMING	ilukil	LD OFFICE	
SIGNED ///	rais	VT. 1	1/Des	ns		TITLE			ENG	SINEER		1 9		5/10/2004	
		/3/	,	(See Instr	uctions	and Spaces	for Addi	tional Data	on Reve	erse Side)					

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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GEOLOGIC MARKERS

38.

recoveries); FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TO	ТОР			
Nacimiento	Surface			NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Ojo Alamo	474'								
Kirtland	571'								
Fruitland	1024'					<u> </u> -			
Pictured Cliffs	1285'								
T. D.	1420'								
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