<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resourced Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form	C-104
Reformatted	July 20,	2001

Submit to Appropriate District Office 5 copies

	AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

VI.

Well Test Data

1220 S	St. Francis Dr.,	Santa Fe, NM	87505											
<u>l</u>			RE	QUEST FOR ALL	OWABLE AND AL	JTHO	RIZAT	ION TO T	RAN	SPORT				
	1 Operator name and Address							2 OGRID Number						
	PATINA		N, INC.						ŀ			73252		
	5802 High Farmingto		404						ŀ	3 Reason	for Filing	Code/Effec	tive Date	
4 AF	Number	711, 14101 07	5	Pool Name							6 Pc	ool Code		
	30-045-31	587		BLANCO MESA \	/ERDE						72319			
7 Pro	operty Code		8	Property Name							9 Well Number			
	24082			WILLIAMS							<u> </u>	<u>1</u> B		
<u>II. </u>		T	ce Locat	ion	1	1		 	_					
UL or lo		Section	Township	Range	Lot Idn	Feet fro		N/S Line		Feet from the		E/W Line	County	
		24	31N	13W		1390		NORTH		2135'		EAST	SAN JUAN	
		11 Botte	m Hole L	ocation	· · · · · · · · · · · · · · · · · · ·	ī								
UL or lo	st no.	Section	Township	Range	Lot Idn	Feet fro	m the	N/S Line		eet from the		E/W Line	County	
12	12 Lse Code 13 Producing Method F Code F		d 14 Gas Connection Date 3/27/04	15 C-129 Permit Num	ber		16 C-129 E	ffectiv	e Date		17 C-129	Expiration Date	•	
III.	Oil and Ga	s Transp	orters									'		
			T	nsporter Name		\top					22	POD ULS	TR Location	
·		i	and Address			20 POD 21		21 (O/G	and description				
		· · · · · · · · · · · · · · · · · · ·	WILLIAN	IS FIELD SERVICE									'	
	025244 180 Tul		1800 Soı	uth Baltimore						G				
			Tulsa, O	K 74119								SAME		
			GIANT R	EFINING COMPANY										
	009018		P.O. Box	256						<u> </u>				
			Farming	ton, NM 87499		Di News						SAME	AUG LE LA	
_										1,1		A Coch	3 C C C C S	
											6	J.5.		
												M_{ij}	4/200	}
										- · · ·	(C)		<004	ز ن ل
											(cri	City Con	2.2	450
												Dis	O.	4
			<u> </u>							<u> </u>	زعر. ٧	3	V _{LL} V	3) T
1 V. 23 PC	Produced	Water	124	DOD III CTD Itii	D						<u>, '</u>	<u> </u>	- C. 20 8	<u> </u>
			24	POD ULSTR Location and SAME	Description							C. El 21	110000	
<u>v. </u>	Well Com	oletion Da	ta											
25	Spud Date 1/18/2004			6 Ready Date 6/2004	27 TD 6935'	2	8 PBTD 6918'			erforations ' - 4884'		30 DHC, MC	; BP @ 4998'	
	31 Hole Si	ze			Casing & Tubing Size			33_	Depth	Set		34 Sacks	Cement	
	12-1/4"			9-5/8)"		283'				200			
	8-3/4"			7"			4239'				850			
	6-1/4			4-1/2"				6939'			373			
				2-3/8"				4595'						

35	Date New Oil N/A	36 Gas Delivery Date ASAP	37 Test Date 5/24/200	38	Test Length 3 HR	39	Tbg. Pressure 57#	40 Csg. Pressure 475#		
41	Choke Size 1.000	42 Oil -0-	43 Water -0-	44	Gas 191 mcf	45	AOF	46 Test Method Vented		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					6-14-04 OIL CONSERVATION DIVISION Approved by: Chah					
Print	ed Name: /KA	Title:								
Title:	Title: PRODUCTION TECHNICIAN				Approval Date: JUN 14 2004					
Date	: 05/26/04	Phone:	(505) 632-8056							