

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32112 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. OTHER _____ 2. Name of Operator ConocoPhillips Co. 3. Address of Operator P.O. Box 2197, WL3-6054 Houston Tx 77252 4. Well Location Unit Letter N : 660 Feet From The South Line and 1925 Feet From The West Line Section 16 Township 29N Range 8W NMPM San Juan County	7. Lease Name or Unit Agreement Name State M 8. Well No. 1F 9. Pool name or Wildcat Blanco Mesaverde
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10. Date Spudded 05/06/2004	11. Date T.D. Reached 05/12/2004	12. Date Compl. (Ready to Prod.) 06/15/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6497	14. Elev. Casinghead
15. Total Depth 7660	16. Plug Back T.D. 7655	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4754 - 5480 Blanco Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3 H-40	231	12.25	150 <i>G</i>	
7 <i>5/6/04</i>	20 J-55	3573	8.75	595 <i>G</i>	
4.5 <i>5/9/04</i>	11.6 N-80	7658	6.25	450	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375	7448

26. Perforation record (interval, size, and number) 4754-4846, total 30 holes @ .34"; 4896-5254, total 44 holes @ .34"; 5350-5480, total 40 holes @ .34.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4754 - 5480 Frac'd w/65Q Slickwater w/1.0g /rmg FR; 350,000# 20/40 sand; 3647 bbls fluid;4420000 SCF N2
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28. PRODUCTION

Date First Production 06/15/2004	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Shut In					
Date of Test 06/09/2004	Hours Tested 1	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 96.25	Water - Bbl. .25	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. .5	Gas - MCF 2310	Water - Bbl. 6	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips Co
E-mail Address	christina.gustartis@conocophillips.com	

Date **06/23/2004**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2120	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2280	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3130	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4657	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4885	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5355	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5705	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7310	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology