

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO 30-045-32173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-394
7. Lease Name or Unit Agreement Name: San Juan 32-9 Unit
8. Well No. 228S
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Co LP

3. Address of Operator  
P O Box 4289, Farmington, NM 87499

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: Casing, & Cement  
☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/14/04 Drill to TD @ 3082'. Circ hole clean. TOO H.

06/15/04 TIH w/70 Jts 7" 20# J55 ST&C csg set @ 3076'. Cmdt w/373 sxs Premium Lite w/0.3% Calc2, .25 pps Flocelle, 5 pps LCM-1, 0.04% FL-52, 0.04 % SMS (795 cu ft). Tail w/ 90 sxs Type III cmt w/1.0% Cacl, .25 pps celloflake, .0.2% FL-52. (124 cu ft). Circ 33 bbls cmt to reserve pit. WOC. Plug down @ 20:25, 6-15-04. ND BOP, RD, Rig Released.

Pressure Test on 7" csg will be conducted by completion rig before completion work commencing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frances Bond TITLE Regulatory Specialist DATE 06/28/04

Type or print name Frances Bond

Telephone No.

(This space for State use)

APPROVED BY Chad RL TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JUN 29 2004

Conditions of approval, if any: