District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	Dr., Santa I	Fe, NM 8750:	5							Ш	AME	NDED REPORT	
	I	. RE	EQUEST F	OR ALLOW	ABL	E AND	AUTHO	RIZATI			Γ		
¹ Operator name					² OGRID Nu				umber	ımber			
Energen Resources Corporation											162928		
2198 Bloomfield Highway							³ Reason fo				r Filing Code/Effective Date		
Farmington NM 87401 4 API Number 5 Pool Name											RC 6 Pool Code		
30_0	. 020 025									71620			
7 Property Code	-039-235	Basin Fruitland 8 Property Name							71629 9 Well Number				
	1976	McCroden_						7					
10		Location											
UL or lot no. Section Townsh			Range	Lot. Idn	from the North/South Line			Feet from the	East/West line		County		
E	12	25N	03W			1650	North		790	West		Rio Arriba	
11	Bottom	Hole Loc	cation										
UL or lot no.			Range	Lot. Idn Feet		from the	om the North/Sou		Feet from the	East/West line		County	
12 Lse Code	13 Produc	ing Method Co	ode 14 Gas	de 14 Gas Connection Date		⁵ C-129 Po	ermit Number		¹⁶ C-129 Effecti	ective Date 17		L C-129 Expiration Date	
F III. Oil and	Gas Tra	nsporters	<u></u>								<u> </u>		
18 Transport				Name		20 PO	20 POD 21 O/G		22		ULSTR	Location ription	
9018	Gia	nt Indust	ries		0			5 10 TOTAL BOALL					
5764 U.S. Highway Farmington, NM 87401						E-12-T25N-R04W							
05044				ces Company									
25244	oco company	1y G E-12				E-12-T2	-T25N-R04W						
	Tul	sa, OK 7	4102				WK 11 Piper	10.20	.5		3 1.1 1.1.		
										J.	U/1 20	700	
***************************************						in the state of the state of	in and		Constant Constant	Em.			
3000										2	4.0		
IV. Produc		r T	_			24 POD U	LSTR Locat	ion and De		€€ _€ /	94	Value Value	
V. Well Co	mpletion	Data											
25 Spud Date 26 R			eady Date 27 TD				²⁸ PBTD		²⁹ Per			30 DHC, MC	
			5/07/04 8415			<u>, </u>		70'	3752'	3752' - 3840' 34 Sacks Cement			
31 Hole Size			³² Cas	ing & Tubing Size	33 Depth Set								
12.25"				8.625"	313 '				295 cu.ft.				
7	7.875"			4.50"	8413'			<i>4336</i> 2639 cu.ft.			cu.ft.		
								385	4				
									<u>'</u>				
VI. Well To	est Data	36 Gas Deliv	ery Date	37 Test Dat	·e	3:	8 Test Leng	th T	39 Tbg. Pres	Sure	1 4	40 Csg. Pressure	
Date New On		Gus Delivery Date					38 Test Length		Tog. Fice	- Garo	Csg. Pressure		
41 Choke Size		⁴² Oil		05/11/04 43 Water			96 hrs.		0 45 AOF		570 46 Test Method		
							36 mcf/d		71.07				
complied with an	d that the int	formation give	Conservation on above is tru	Division have been the and complete to	n the		30 IIIC17		onserv <i>a</i> ti	ON DIV	ISION	1	
best of my knowl Signature:	ledge and be	ief.				Approved	i by:	0/	1 +				
Printed name:								na	n) fi				
Vicki Donaghey						Title:		TOIL &	GAS INSPECTO	DR, DIST.			
Title: Production Assistant							Date:	JU	N 23 20	U4			
Email													
Date: 06/16/04 Phone: 505-325-6800													