UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Vease Serial No. NMSF078741

6.	If Indian,	Allottee or 1	ribe Name	
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SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM78420B							
1. Type of Well	8. Well Name and No. SAN JUAN 30-6 UNIT 488S							
Oil Well Gas Well Oth		× 181111 1131						
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	ES t@br-inc.com		9. API Well No. 30-039-27759-00-X1				
3a. Address PO BOX 4289 FARMINGTON, NM 87499		(include area cod 9.4068 .4062	de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State						
Sec 24 T30N R6W NESE 219		RIO ARRIBA COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION								
□ Notice of Intent	□ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	Recomp	lete	Other Well Spud		
Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	Tempor	arily Abandon	Well Spud		
_	Convert to Injection	— □ Plug	Back	☐ Water D	isposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7-13-04 MIRU. Spud well @ 4:00 p.m. 7-13-04. Drill to 150'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 144'. Pump 20 bbl wtr ahead. Cmtd w/103 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (132 cu.ft.). Displace w/wtr. Circ 11 bbl cmt to surface. WOC. 7-14-04 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 7-15-04 Drill to intermediate TD @ 2930'. Circ hole clean. TOOH. TIH w/68 jts 7" 20# J-55 ST&C csg, set @ 2927'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/343 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (731 cu.ft.). Tailed w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, 0.4% sodium metasilicate (124 cu.ft.). Displace w/wtr. Circ 14 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released. APD ROW related 7" casing will be pressured tested during completion operations.								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #33191 verified by the BLM Well Information System For BURLINGTON RESOURCES O.G. CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2922SE)								
Name (Printed/Typed) NANCY O	LTMANNS		Title SENI	OR STAFF SF	PECIALIST			
			APPROX.					
Signature (Electronic S	Submission)		Date 07/19	/2004				
	THIS SPACE FO	OR FEDERA	L OR STATI	E OFFICE U	SE			
Approved By ACCEPT	ED			INE BRUMLEY LEUM ENGINE		Date 07/22/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction to conduction to conduction to conduction the applicant to conduction to conduct	uitable title to those rights in th act operations thereon.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	rson knowingly a ithin its jurisdicti	and willfully to m on.	ake to any department or	agency of the United		