Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
Office - 4 District I	Energy, Minerals and Natural Resources				March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL APLNO.	30
District II	OIL CONSERVATION DIVISION			30-045- 37	<i>20</i>
1301 W. Grand Ave., Artesia, NM 88210	The state of the s			5. Indicate Type	of Lease - FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	☐ FEE ☐
District IV	Santa Re INIMEX (2012)			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM			Federal: SF-078	1
87505			2000 S	1	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
				Ĵ	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT (FORM	(C-101) PO	KŞUCH	Salge Federal A	
1. Type of Well:		16.0		8. Well Number	
Oil Well Gas Well	Other		Yan I	96	
				O OCDID N	
2. Name of Operator				9. OGRID Num	ber
Dugan Production Corp.				006515	77711
3. Address of Operator				10. Pool name o	
P. O. Box 420, Farmington, NM 87	499-0420			Basin Fruitland (Coal
4. Well Location					1
Unit Letter F: 1850	Ofeet from theNo	orth	line and1895	_feet from the	West line
Section 33	Township 26N I				San Juan
	11. Elevation (Show whe	ether DR,	RKB, RT, GR, etc.)	33.1	
6320' GL					
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)					
Pit Location: UL F Sect 33 Twp 26N Rng 13W Pit type Lined Reserve Pit Depth to Groundwater >100' Distance from nearest fresh water well 5.4 miles					
Distance from nearest surface water 2.1 miles Below-grade Tank Location UL Sect Twp Rng;					
feet from theline andfeet from theline					
ieet from theine and	ieet from the	_nne]:
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK	_		1	SEQUENT RE	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ADANDONMENT
OTHER: Supplement to APD Fo	r Rule 50 Compliance	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. APD Dated 11/28/03 did not include pit tank information for NMOCD Rule 50 compliance. During drilling and completion a lined reserve pit will exist. Upon completion, no pits will be needed at the well. All production will be transferred by pipeline to Dugan Production's Topaz Gathering System. Reserve pit will be assessed for closure requirements. If appropriate, the excess liner will be removed and disposed of at an authorized disposal site, the pit fluids allowed to evaporate and the pit covered and contoured. NMOCD guidelines will be followed until a general permit is secured.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE John	O, Roe I	TITLE	Engineering Manag	ger DA	ΓΕ <u>July 23, 2004</u>
Type or print name John D. Roe E-mail address: johnroe@duganproduction.com Telephone No. 325-1821					
(This space for State use)		_0epiny	OH R GAS INCORP	iob nict ad	JUL 26 30-
APPPROVED BY	found T	ITLE	 u inditte	en, viet. ##	DATE 2004
Conditions of approval, if any:					