Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resourc	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-32242
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-4426
	S AND REPORTS ON WELLS 125 15 15 15 15 15 15 15 15 15 15 15 15 15	7. Lease Name or Unit Agreement Name State Com 8. Well Number
1. Type of Well: Oil Well	ner 2004	8. Well Number
2. Name of Operator	Die Die	9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 420, Farmington, NM 87499	9-0420	Basin Fruitland Coal
4. Well Location	UI O	
Unit Letter F: 1850 feet from the North line and 1850 feet from the West line		
Ont Letter F : 1850 leet from the North line and 1850 leet from the West line		
	ownship 32N Range 12W	NMPM County San Juan
	1. Elevation (Show whether DR, RKB, RT, G	GR, etc.)
	6035' GL	
	or below-grade tank closures, a form C-144 must be	
Pit Location: UL F Sect 16 Twp 32N Rng	12W Pit type Lined Reserve Pit Depth to Ground	lwater_ <u>>100'</u> _Distance from nearest fresh water well_ <u>1.7 miles</u>
Distance from nearest surface water * Bel-	ow-grade Tank Location UL F Sect 16	Twp 32N Rng 12W ;
feet from theline and	feet from theline * - Location is within	n the vulnerable area boundary established for Jacquez Arroyo
NOTICE OF INTERPRETATION PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PERFORM PER	LUG AND ABANDON	SUBSEQUENT REPORT OF: LL WORK ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ABANDONMENT TEST AND ABANDONMENT
APD Dated 3/18/04 did not include pit tank information for NMOCD Rule 50 compliance. During drilling and completion a lined reserve pit will exist. Upon completion, one below grade tank equipped with leak detection will be installed for the separator and tank drains. The reserve pit will be assessed for closure requirements. If appropriate, the excess liner will be removed and disposed of at an authorized disposal site, the pit fluids allowed to evaporate and the pit covered and contoured. NMOCD guidelines will be followed until a general permit is secured.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE folm 0	ReeTITLE Engineering	g Manager DATE July 23, 2004
Type or print name John D. Roe E-mail address: johnroe@duganproduction.com Telephone No. 325-1821		
(This space for State use)	DEPUTY OIL & GAS	JUL 2 6 2004
APPPROVED BY	TITLE	DATE
Conditions of approval, if any:		