

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

SCHWERTFEGER A 2X

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@bp.com

## 9. API Well No.

30-045-11905-00-S1

## 3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

## 3b. Phone No. (include area code)

Ph: 281.366.4491  
Fx: 281.366.0700

## 10. Field and Pool, or Exploratory

BASIN DAKOTA

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T28N R8W NWNW 1190FNL 0790FWL  
36.62169 N Lat, 107.72766 W Lon

## 11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/21/2004 MIRU Plugging Unit. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/CIBP & set @ 6480'. RU & spot 150' CMT plug w/12 SXS CMT from 6330' to 6480'. TOH. RU WL unit. Run CBL log from 6375' to 2500'. TIH to 5614' & spot 150' CMT plug from 5614' to 5460'. RU & shot SQZ holes @ 3827'. TIH w/CMT retainer & set @ 3788'. Pump CMT outside of 4 1/2" CSG, sting out of retainer & spot 150' of CMT on top of retainer. TOC @ 3677'. TIH & perf CSG @ 3030' TIH w/CMT retainer & set @ 2980'. Pump 30 SXS CMT behind 4 1/2" CSG & spot 150' of CMT on top of retainer. TOOH. RU WL unit & perforate SQZ holes @ 2411'. Set CMT retainer @ 2361'. Spot 150' CMT on top of retainer. TOOH. RU & perf SQZ holes @ 2167'. TIH & set CMT retainer @ 2117'. Pump 100 SXS CMT behind CSG & spotted 300' of CMT on top of retainer. TOC 1811'. RU WL unit. TIH & perforate SQZ holes @ 1351'. TIH w/CMT retainer & set @ 1301'. Sting into retainer & SQZ perfs & spot 150' CMT above retainer. RU, TIH & shot SQZ holes at 305'. TIH & SZQ perforations & circulate CMT to surface. Spot surface

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32590 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 07/01/2004 (04JXL0262SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/01/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 07/01/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #32590 that would not fit on the form**

**32. Additional remarks, continued**

plug from 0' to 305'. ND BOPs. Cut off casing & wellhead. Install P&A marker.  
06/30/2004 RDMO plugging unit

Turned location over to environmental group for surface restoration.