UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					5. Lease Serial No. NMNM010468 6. If Indian, Allottee or	
SUBMIT IN TRII	16.00	JUL 300	7: If Unit or CA/Agreen NMNM80129	ment, Name and/or No.		
Type of Well Oil Well Gas Well	8. Well Name and No. Howell COM J 301S					
2. Name of Operator BURLINGTON RESOURCES	TAMMY JONES E-Mail: twimsatt@br-incogm 9. APEWell No. 30-045-32016-00-X1					
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include art code) Ph: 505.599.4068 Fx: 505.599.4062 T0. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State		
Sec 11 T30N R8W NWNW 47				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	nen	Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Frac	ture Treat	eat Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair			Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans			Temporarily Abandon Drilling Ope		Drilling Operations
	Convert to Injection	□ Plug	Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f (5/13/04) MIRU. ND WH. NU (5/14/04) PT BOP & csg to 15 (5/18/04) Drill open hole to TE (5/19/04) TIH w/underreamer. SDON. (5/20/04) TOOH w/underream (5/21-6/10/04) Blow well & CC (6/11/04) TOOH w/bit. TIH w/pre-perf @ 2863-2955', & 2952863-2955', & 2955-3097'. (6/12/04) TOOH w/perf mill. T (6/13/04) Flow well natural.	ally or recomplete horizontally, or will be performed or provide to operations. If the operation rebandonment Notices shall be final inspection.) BOP. SDON. 500 psi/30 mins, OK. TIHD @ 3197'. Circ hole cleated. Underream open hole @ 1.00 mer. TIH w/bit. Blow well & 1.00 to TD @ 3197'. 15.5# K-55 L 1.00 mer. TIH w/bit. Blow well & 1.00 to TD @ 3197'. 15.5# K-55 L 1.00 mer. TIH w/2-3/8" tbg. Circ hole will be true and correct.	w/6-1/4" bit. Downward of the Bond No. or sesults in a multipled only after all 1 w/6-1/4" bit. Downward of the Bond No. TOOH w/bit 2838-3197'. CO. T&C csg, set roal. TIH w/per or clean. Alternated	locations and measure file with BLM/BLA file wit	ared and true versions. Required surface versions and true versions and true versions. PUH to p @ 2805'. Lolugs @ well.	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a 2800'.	ent markers and zones. filed within 30 days 0-4 shall be filed once
, , , ,	Electronic Submission : For BURLINGTON R nitted to AFMSS for proces	ESOURCES OF	G CO LP. sent t	to the Farmin	aton	
Name (Printed/Typed) TAMMY JONES			Title REGULATORY SPECIALIST			
Signature (Electronic Submission)			Date 07/06/2004			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				RIENNE BRUMLEY ROLEUM ENGINEER Date 07/15/200		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Additional data for EC transaction #32558 that would not fit on the form

32. Additional remarks, continued

(6/14/04) Tag PBTD @ 3189'. Land 102 jts 2-3/8" 4.7# J-55 tbg, set @ 3154'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.