Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.	30-045-32265
5. Indicate Type of Lease	STATE [X] FEE [ ]
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other	7. Lease Name or Unit Agreement Name: FC State Com
	8. Well Number: 3A
2. Name of Operator: ConocoPhillips Co.	9. OGRID Number: 217817
3. Address of Operator: P.O. Box 2197, WL3-6081, Houston Tx 77252	10. Pool name or Wildcat: Basin Fruitland Coal

4. Well Location

Unit Letter O : 795 feet from the South line and 1800 feet from the East line

Section 36 Township 31N Range 9W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6358 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL_____ Sect____ Twp_____ Rng_____ Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____

Distance from nearest surface water_____ Below-grade Tank Location UL_____ Sect_____ Twp_____ Rng_____;

_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Drilling Operations [X]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set on this well as per the attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips Co DATE 07/08/2004

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No.(832)486-2463

(This space for State use)

APPPROVED BY [signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 12 2004

Conditions of approval, if any:

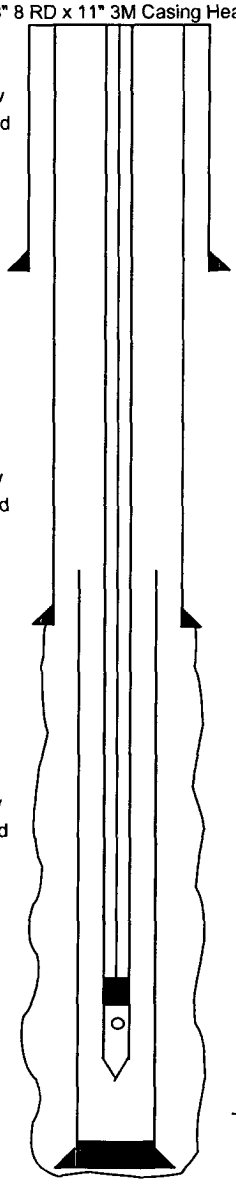
ConocoPhillips

END OF WELL SCHEMATIC

Well Name: FC State Com 3A
API #: 30-045-32265
Location: 795' FSL & 1800' FEL
Sect 36 - T31N - R9W
San Juan County, NM
Elevation: 6358' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 18-May-04
Release Drl Rig: 21-May-04
Move In Cav Rig 12-Jun-04
Release Cav Rig 22-Jun-04

Note - this well is equipped with rods & pump
7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
11" 3M x 7-1/16" 3M Tubing Head
9-5/8" 8 RD x 11" 3M Casing Head



Surface Casing Date set: 18-May-04
Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 150 %
T.O.C. SURFACE Csg Shoe 235 ft
TD of 12-1/4" hole 245 ft

Notified BLM @ Not req'd hrs on
Notified NMOCD @ 18:10 hrs on 16-May-04

[X] New [ ] Used

SurfaceCement
Date cmt'd: 19-May-04
Lead : 150 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellphane Flakes
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 01:30 hrs w/ 350 psi
Final Circ Press: 125 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 15 bbls (72.6 sx)
Floats Held: No floats used
W.O.C. for 4.50 hrs (plug bump to start NU BOP)
W.O.C. for 6.50 hrs (plug bump to test csg)

Intermediate Casing Date set: 21-May-04
Size 7 in 68 jts
Set at 2912 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 160 % Top of Float Collar 2867 ft
T.O.C. SURFACE Float Shoe 2912 ft
Pup @ ft TD of 8-3/4" Hole 2918 ft
Pup @ ft
Notified BLM @ Not req'd hrs on
Notified NMOCD @ hrs on 19-May-04

[X] New [ ] Used

Intermediate Cement
Date cmt'd: 21-May-04
Lead : 380 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61cuft/sx, 991.8 cuft slurry at 11.7 ppg

Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% BWOC S001 Calcium Chloride
+ 1.5 lb/sx D024 Gilsonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
Displacement: See Comments
Bumped Plug at: 12:10 hrs w/ 1150 psi
Final Circ Press: 575 psi at 2 bpm
Returns during job: YES
CMT Returns to surface: 30 bbls (132.6 sx)
Floats Held: X Yes __ No

Production Liner Date set: 20-Jun-04
Size 5 1/2 in
Nominal Wt. 15.5 ppf
Grade J-55 Connections: LTC
Jnts: 8
Hole Size 6.25 / 9.5 inches
Underreamed 6-1/4" hole to 9.5" from 1500' to 2916'
Top of Liner 2892 ft
PBTD 3240 ft
Bottom of Liner 3241 ft

[X] New [ ] Used

UNCEMENTED LINER

This well was NOT cavitated.

TD 3,245 ft

Schematic prepared by:
Melea Mechler, Development Engineer
28-June-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 147', 103' & 59'.	Total: 4
7" Intermediate	DISPLACED W/20 BBLS. FRESH WATER & 96 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER	
	CENTRALIZERS @ 2903', 2824', 2736', 2650', 2566', 2483, 212', 82', 38'	Total: 9
	TURBOLIZERS @ 2059', 2015', 1972', 1929', 1886'	Total: 5
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch liner assembly.	
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3160'-3172', 3144'-3158', 3132'-3138', 3127'-3129', 3122'-3125', 3105'-3114', 3069'-3074', 3064'-3066, 3057-3060', 3050-3056', 3042'-3046', 3036-3040', 3019', 3024', 3006'-3012', 3001'-3004', 2990'-2996', 2975'-2984: Total 396 holes	
Tubing	2-7/8" Orange Peeled Mud Anchor 30.30' long with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd XO collar, 2-3/8" OD (1.78" ID) F-Nipple, 1 ea 10.10' pup jt, 1 ea 7.92' pup jt, and 100 jts 2-3/8" 4.7# J-55 EUE 8rd tubing Bottom of Mud Anchor at 3226'. Top of F-Nipple at 3195' MD RKB.	
Pump & Rods	12" long strainer attached below 2" x 1-1/2" x 12' RWAC-Z insert pump, 1 ea 4' x 3/4" pony rod on top of pump, 127 each 3/4" rods, spaced out with 2' & 8' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3195' MD RKB	