District I

State of New Mexico

Form *C*-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241District II ...
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III 1000 Rio Braz						2040	South Pache Fe, NM 875	eco	/	/ /	Judin	T IV AP	propriere	5 Copies		
District IV AMENDED REPORT																
2040 South P												-				
<u>I.</u>	REG						ZIZATION	TO TRANS	PORT		2	2227	** - *			
			O <mark>perato</mark> r America				u				- (Number			
		P.O. Box 3			tion Col ntion: C		000778 3 Reason for Filing Code						-4-			
			77253	-						New Well						
1								Pool Name				6 Pool Code				
	45 - 3196						Basin Da				715					
⁷ Prop	2					8 Property				9 Well N	\$					
L	00957					Price				41						
II. Su	rface Loca	Township	Range	Lot.Idn	Feet	from t	the North	North/South Line Feet f			East/W	est line	. 1	County		
G	14	28N	08W 2390					North				ast		San Juan		
¹¹ Bottom Hole Location												•				
UL or lot no.	Section	Township	ip Range		t Idn	Feet	t from the	North/So	wth line	Feet from the		East/V	Vest line	County		
12 Lse Code	13 Produc	cing Method	Code 1	4 Gas Co	Connection Date		¹⁵ C-129	<u>l</u> Permit Numb	ber 1	6 C-129 E	ffective (Date	¹⁷ C-129	Expiration Date		
F (Federal)		F														
III. Oil and G		orters														
18 Transport		19 7	¹⁹ Transporter Name and Address					²⁰ POD ²¹ O/			POD ULSTR Location and Description					
151618	EL P	PASO FIEL	.D SERV	ICES	BOX 44	490		G								
	FA			N, NM 8	7499											
9018	-	Gia	Giant Industries, Inc					A THE STATE OF THE			,					
		SCOT	TTSDALI	E, AZ 8	5255					28 30 317 7 3						
										200 m.	<u>~~</u>					
											2004 5					
							17 75 SE			1	$\mathcal{E}_{\mathcal{U}}$		773	ි. ලෝ සො		
										<u> </u>	£817,			<u>S).</u> Y		
IV. Produced 23 p		<u> </u>					24 POD U	LSTR Loca	tion and	Descript	ion	1.11.3	12-			
V. Well Comple		1 26		1.		²⁷ T		²⁸ PB		T 29 g	erforatio		30 10	HC, DC,MC		
²⁵ Spud 05/26			²⁶ Ready Date 6/23/04			734	1	7334'		7108' - 7						
31	¹ Hole Size			32 Casir	ng & Tub	ing Size	e	33	Depth Se	et				³⁴ Sacks Cement		
12 ¼"					32.3#	,)	146'					71 SXS CMT			
8 3/4"			7" 20# J-55								3153			416 SXS CMT		
6 1/4"			$+\!-$		½" 11.0			7340' 7266'					395 SXS CMT			
	(Tubing)		2 3/8"													
VI. Well Test	Data		5/23/04 Delivery D			KOTA Test Da	FORMATIC	ON ONLY. 38 Test L			AVERDE Tbg. Pres		ON.	sg. Pressure		
Date 14	ew Uli		zelivery D /23/04	ате	6/16/04			12 hrs			ibg. rres.	Sure	40#			
41 Choke Size		⁴² Oil			43	³ Water	r	⁴⁴ Ga	15	⁴⁵ AOF			46 Test Method			
3/4"			Trace Trace ne rules of the Oil Conservation Division					630 MC					<u> </u>	F		
have been co							ion /	23-02	f OIL	CONSER	VATION	DIVIS	SION			
true and com							' "	ブレ		<i>/</i> /)-						
Signature:	(16)	vrs. L	1/2				Appr	oved by:	Ma	est to	~رلم	_				
Printed name		erry Alava	reer	<u>ju</u>			Title	Title: DEPUTY OIL & GAS INSPECTUR, UIST, 499								
Title:	Regula	atory Analy	yst				Appr	Approval Date: JUL 2 3 2004								
Date: 6/23	3/04		Phor	ne: 281-	-366-40	81				<u>L</u> 63	LUU	4				
⁴⁸ If this is a	change of (operator fill	in the C	GRID m	mber an	id name	of the prev	ious operate)r							
	- · · · · · · ·	Cla						inted Name				Titl		N. n. ka		
	Previous Of	perator Sign	iature				Pr	nted Name				1 171	e	Date		