

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32111 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State M								
2. Name of Operator ConocoPhillips Co.		8. Well No. 1M								
3. Address of Operator P.O. Box 2197, WL3-6054 Houston Tx 77252		9. Pool name or Wildcat Blanco Mesaverde								
4. Well Location Unit Letter E 1945 Feet From The North Line and 660 Feet From The West Line Section 16 Township 29N Range 8W NMPM San Juan County										
10. Date Spudded 05/13/2004	11. Date T.D. Reached 05/19/2004	12. Date Compl. (Ready to Prod.) 06/24/2004								
13. Elevations (DF& RKB, RT, GR, etc.) 6485 GL		14. Elev. Casinghead								
15. Total Depth 7659	16. Plug Back T.D. 7657	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		Rotary Tools X								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4760' - 5468' Blanco Mesaverde		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
9.625	32.3 H-40	235								
7	20 J-55	3460								
4.5	11.6 N-80	7659								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	SIZE								
		2.375								
BOTTOM	SACKS CEMENT	DEPTH SET								
		7386								
SCREEN		PACKER SET								
26. Perforation record (interval, size, and number) 4760 - 4914 (42 holes @ .34 diameter); 5056 - 5274 (34 holes @ .34 diameter); 5360 - 5468 (36 holes @ .34 diameter). Total holes 112		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4760 - 5468</td> <td>Frac'd w/65Q Slickfoam;</td> </tr> <tr> <td></td> <td>350,000# 20/40 Brady sand;</td> </tr> <tr> <td></td> <td>3852 bbls fluid; 4466200 SCF N2</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4760 - 5468	Frac'd w/65Q Slickfoam;		350,000# 20/40 Brady sand;		3852 bbls fluid; 4466200 SCF N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
4760 - 5468	Frac'd w/65Q Slickfoam;									
	350,000# 20/40 Brady sand;									
	3852 bbls fluid; 4466200 SCF N2									
28. PRODUCTION										
Date First Production 06/24/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								
Date of Test 06/21/2004		Well Status (Prod. or Shut-in) Shut In								
Hours Tested 24	Choke Size 1/2	Prod'n For Test Period								
Flow Tubing Press. N/A	Casing Pressure 250#	Oil - Bbl .5								
Calculated 24-Hour Rate	Gas - MCF 1650	Water - Bbl. 6-7								
Oil - Bbl.	Gas - MCF	Water - Bbl.								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature 	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips								
E-mail Address christina.gustartis@conocophillips.com	Date 06/29/2004									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2119	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2269	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3150	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4749	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4900	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5349	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5649	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6529	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7309	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology