

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. <b>30-045-32265</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>FC State Com</b>
2. Name of Operator <b>ConocoPhillips Co.</b>		8. Well No. _____
3. Address of Operator <b>P.O. Box 2197, WL3-6081, Houston, Tx. 77252</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal</b>
4. Well Location Unit Letter <u>O</u> : <u>795</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>31N</u> Range <u>9W</u> NMPM <u>San Juan</u> County		
10. Date Spudded <b>05/18/2004</b>	11. Date T.D. Reached <b>06/22/2004</b>	12. Date Compl. (Ready to Prod.) <b>06/23/2004</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>6358</b>		14. Elev. Casinghead
15. Total Depth <b>3245</b>	16. Plug Back T.D. <b>3240</b>	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By <b>X</b>		Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2975' to 3172' Basin Fruitland Coal</b>		20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run <b>Mud Log</b>		22. Was Well Cored <b>No</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	235	12.25	150	
7 J-55	20	2912	8.75	480	
5.5 J-55 <i>L.</i>	15.5 <i>2892-</i>	3241	6.25	0	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375	3226

26. Perforation record (interval, size, and number) <b>2975' to 3172' for a total of 396 holes at a diameter of .75.</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1500' - 2916'</td> <td>Underreamed 6.25 Hole to 9.5</td> </tr> <tr> <td>2975' - 3172'</td> <td>Surged Well Naturally for</td> </tr> <tr> <td> </td> <td>Approximately 3 days.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1500' - 2916'	Underreamed 6.25 Hole to 9.5	2975' - 3172'	Surged Well Naturally for		Approximately 3 days.
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28. PRODUCTION							
Date First Production <b>06/23/2004</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Gas Pumping Unit</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut In</b>		
Date of Test <b>06/20/2004</b>	Hours Tested <b>1</b>	Choke Size <b>2</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>16.29</b>	Water - Bbl. <b>2.5</b>	Gas - Oil Ratio
Flow Tubing Press. <b>0</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>391</b>	Water - Bbl. <b>60</b>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Vented</b>						Test Witnessed By	
30. List Attachments <b>Daily Summary &amp; Schematic</b>							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips	Date 07/06/2004
E-mail Address christina.gustartis@conocoPhillips.com			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1867	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2027	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3173	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology