Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000 **BUREAU OF LAND MANAGEMENT** APR 22 PM 2:5.2 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to receive an abandoned well. Use Form 3160-3 (APD) for such proposals [[]] 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well Y Gas Well Other Well Name and No. lorance 10. Field and Pool, or Exploratory Area is:n-DaKota, Blanco-Mesaverde Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 24 T30n 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair **New Construction** Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had the site is ready for final inspection.) determined that the site is ready for final inspection.) BP Amer: ca Production Company respectfully request permission to change our allocation method from the subtraction method to a fixed percent, due to an established production note. Our fixed percent will be 17% Dakota and 8% Mes averder Should you have any questions about this matter please contact Kathy Boydeton On 918-925-7043. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Boydeto HIS SPAGEFORFEDERAL OR STATE OFFICE USE Conditions of approval, if any are attached. Approval of this notice does not warrant or

certify that the applicant holds logal or equitable title to those rights which would entitle the applicant to conduct operations thereon.