Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

ROVED	FORM
04-0137	OMB
sh 31, 200	Expines:
ROVED 04-0137 ah 31, 200	Expires:

	SUKEAU UF LAND MAN	•		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS JUL 13 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name					
	ell. Use Form 3160 - 3 (a			EIVMAD	
SUBMIT IN TR	IPLICATE- Other insti	ructions on rev	erse side.	M. (If Unit of CA/Algreement, Name and/or No.	
I. Type of Well Gas Well Other		8. Well Name and No.			
2. Name of Operator Koch Exploration Company, LLC				A B Geren 1A 9. API Well No.	
3a Address PO Box 489, Aztec, NM 87410	,	3b. Phone No. (include area code) 505-334-9111		30-045-31392 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal			
S21, T29N, R9W (C) 920' FNL & 1575' FWL			11. County or Parish, State San Juan, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		Т	YPE OF ACTION		
✓ Notice of Intent	Acidize Alter Casing	Decepen Fracture Treat	Production (St	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	· ·	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Production from this well has not reached the original anticipated volume, which we believe is in part due to the original fracture treatment. We intend to re-fracture this well with 70Q Nitrogen foam frac in 2 stages - 1) perfs 1766'-1979' using 176,000# of 20/40 Brady sand, and 2) perfs 2011'-2141' with 300,000# 20/4/ Brady sand. No new perfs are planned for this formation. We will use a blow back tank for returns, so no pit will be required. All equipment will be placed on the existing well pad. We plan to begin work July 21, 2004, due to rig availability. CONDITIONS OF APPROVAL. Adhere to previously issued stipulations.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Don Johnson	Don Johnson Title Field Operations Manager				
Signature	lo .	Date		07/13/2004	
/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are	Toyalo	does not were to	Title Pot	Eng Date 7/21/04	
certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights i	in the subject lease	Office	3	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)