Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FØRM APPROVED
OMB NO. 1004-0135
OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					NMNM013686 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agreer	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Oth	8. Well Name and No. PRITCHARD C 1S						
2. Name of Operator BP AMERICA PRODUCTION	CHERRY HAVA E-Mail: hlava (Dop.com 7, 8			9. API Well No. 30-045-32123-00-X1			
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (metade area code) Ph: 281.366.4689 Fx: 281.366.0709			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7		- Carlo		11. County or Parish, a	nd State		
Sec 34 T31N R9W NESE Lot 9 1760FSL 1020FEL			SAN JUAN COUNTY, NM			NTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Nation of Intent	Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fract	ture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other Well Spud	
Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Well Spud	
	Convert to Injection	□ Plug	g Back Water Disposal		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/26/04 MIRU & Spud a 13 1 H-40 surface CSG to 142'. Ce 1.600 cuft/sk. 14 bbls good ce Press test to 750# high & 250 - 2700' TD Intermediate hole. OK. Cement lead Slurry 276 sxs; Density 13.50 ppg; Yield Pressure tested BOP's, manif TIH w/6 1/4" bit & tagged cmt liner hole from 2700' to 2920'.	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation rebandonment Notices shall be final inspection.) I/2" conductor hole @18: emented surface pipe w/1 ement to surface. If low. All Tst'd OK. TIH was a current of the conductor of the conductor hole with the conductor hole	give subsurface to the Bond No. or esults in a multiple led only after all 100 & drilled to 00 sxs CLASS v/8 3/4" bit & to 2679'. Frield 2.610 cuft. Pumped 27 & 750 psi high 650' - 2700'. A	locations and meas in file with BLM/BL e completion or recrequirements, inclusion of the completion of	ured and true vol. A. Required su completion in a ding reclamation 9 5/8", 32.3 ty: 15.50 ppg 20' & drill 150 #. testement. Tail whent to surface.	ertical depths of all pertino bsequent reports shall be new interval, a Form 3160 n, have been completed, a g; Yield o' ed	ent markers and zones. filed within 30 days 0-4 shall be filed once	
	s true and correct. Electronic Submission: For BP AMERIC nitted to AFMSS for proces	A PRODUCTIC	N ČO, sent to th	e Farmingtor	ı Č		
Name (Printed/Typed) CHERRY HLAVA			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission) Date				2004			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			ADRIENNE BRUMLEY TitlePETROLEUM ENGINEER Date 07/15/			Date 07/15/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.