

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32275
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: STATE GAS COM BJ
4. Well Location Unit Letter C : 780' feet from the FNL line and 1,705' feet from the WEST line Section 02 Township 30N Range 13W NMPM County SAN JUAN		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,927' GL		9. OGRID Number 167067
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

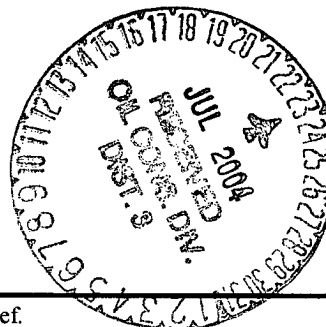
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 2,249' KB @ 3:00 p.m., 07/11/04. TIH w/54 jts 4-1/2", 10.5#, J-55, ST&C csg to 2,241.45' KB. Cmt'd csg w/143 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 80 sx Type III w/1% CC, 1/4 PPS celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 20 bbls cmt to surf. Rlsd Stewart Brothers drilling rig #45 @ 12:00 p.m., 07/12/04.

****PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION****



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 07/14/04

Type or print name JEFF PATTON

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charles L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUL 23 2004

Conditions of approval, if any: