

Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFMS
C/EFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

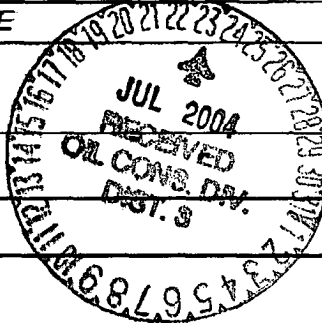
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator *Harvest Energy Co.*

3. Thomas Development of N.M.
 Address and Telephone No.
 P.O. Box 2096 Farmington N.M. 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1090 FSL 790 FEL P S34 T31 R14W



5. Lease Designation and Serial No.
 MOIC14204387

6. If Indian, Allottee or Tribe Name
 Ute Mtn Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No. *UTE 2472* 34-44

9. API Well No.
30-045-8771 26 774

10. Field and Pool, or Exploratory Area
 Boson Dakota

11. County or Parish, State
 San Juan County,
 New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment (Temporary)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

J. Thomas Development found a hole in the production casing between 3909' - 3944'. Isolated and squeezed w/ 150' sacks class B neat, drilled out 129' cmt, press test OK. Found hole in csg between 3135' to 3168'. Isolated and squeezed w/ 120 sacks class B neat, drilled out 169' cmt, press test OK, clean out, ran production pipe returned well to production.

ACCEPTED FOR RECORD

By: *[Signature]*
 San Juan Resource Area
 Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed
Jeffrey O. DavisTitle Production ForemanDate 7/13/04

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

MAILED