

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

WELL API NO.

30-039-23652

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

Jicarilla Contract 119

7. Lease Name or Unit Agreement Name:

Jicarilla 119N

8. Well Number

4E

9. OGRID Number

10. Pool name or Wildcat

BS Mesa Gallup/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter J : 1770 feet from the South line and 1500 feet from the East line

Section 6 Township 26N Range 4W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7151' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Pay Add & Down-hole Commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with DHC 1427AZ, the BS Mesa Gallup and Basin Dakota were downhole commingled as follows:

4/21/04 MIRU.
4/22/04 TOH laying down 1-1/2" tubing. Set REP @ 7900'. Test REP to 1000 psi - OK.
4/26/04 Perforate Gallup from 7246'-7691' w/43 holes.
4/27/04 Breakdown perforations w/1000 gals 15% HCL & 50 bio-balls.
4/28/04 Frac well w/73920 gals Delta 200 25# fluid & 100,000 lbs 20/40 sand.
4/29-5/5/04 Clean out and flow back well to REP @ 7900'. Release REP and TOH.
5/6/04 Clean out to 8230'. Land 2-3/8" tubing @ 8192'. SN @ 8160'.

* The DHC allocation will be calculated and submitted after 60 days production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer DATE 6/11/04

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 00 DATE JUN 17 2004

Conditions of approval, if any: