T	*	BUR RES		TON CES TION FORM	JUN JUN ST.	2004 2004 8. DIV.	Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL
Type of Con NEW DRIL	N 🔲 PAYA	NDD □ COMMIN	GLE [7. 27. 2	Date: 06/05/04 API No. 30-039-27615		
Well Name SAN JUAN	i 28-6 UNI		DHC146	2	·	Well No. #124N	
Unit Letter D	Section 22	Township T28N	Range R06W	Footage 730' FNL & 15'	FWL	County, State Rio Arriba County, New Mexico	
Completion Date 105/25/04 Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							
FORMATION Mesaverde		26	GAS 36 MCFD	PERCENT 79%	CON	NDENSAT	TE PERCENT 79%
Dakota			96 MCFD	21%			21%
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY //				TITLE	TITLE		DATE
Leonard Biemer					Engineer		06-07-04
Cherylene Charley Murylene Charley				Engineering T	ech.	06-07-04	
			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·

#