FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED
(See other in- OMB NO. 1004-0137

Expires: February 28, 199

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT												/ NMNM 104610			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												ALLOTTEE C	OR TRIBE NAME		
12. TYPE OF WORK		OIL WELL		GAS WELL	X	DRY		Other			7. UNIT AGRE	EMENT NAM	ИE		
NEW WO		DEEPEN	\neg	PLUG	П	DIFF	X	Other		and a second	8. FARM OR I	LEASE NAME	, WELL NO.		
WELL OV NAME OF OPERATOR		PLUG DIFF X				Other	CHIPPEI			D #1					
COLEMAN OIL & GAS, INC.												9. APIWELL NO.			
ADDRESS AND TELEPHONE NO.												్పే30-045-30297			
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337												10. FIELD AND POOL OR WILDCAT			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)													LAND COA	_	
At Surface 950' FNL & 950' FWL, SECTION 26, T26N, R12W 11. SEC, T, R, M, OR E														Y	
At top prod. interval reported below															
At total depth									1697	ீத்த SEC 26, T			26N, R12V	N	
			j	14. PERMIT N	О.		1	DATE ISSUED				12: COUNTY OR PARISH 1: SAN JUAN N			
15. DATE SPUDDED 16. DA	TE T.D. RI	EACHED	17. DAT	E COMPL. (Re	ady to pr	od.)	18	01/19/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*] SAN		NM 19. ELEV. CASING	GHEAD	
03/28/01 03/29/01				07/	17/03	,		6194' GR					6193'		
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD &			T.D., MD &	TVD		IF MULTIPI		OMPL., 23. INTERVALS			TARY TOOLS	1	CABLE TOOLS		
1325' мд тур 1288 мд					TVD			DRILLED BY			325'				
24. PRODUCING INTERVAL(s), of thi	IS COMPLETION	TOP, BOT	rom, name (1	MD AND	TVD)*						ľ	25. WAS DIRECTI SURVEY MAD		
1228-1240' GL-M	ID, BA	SIN FRUI	TLANE	COAL									SOR VET WIND	ie.	
													NO		
6. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CZL/SP/TDL/AIT 03/30/01. CASED HOLE SCHLUMBERGER CBL/V												05/04	27. WAS WELL CO	ORED	
	K GK	JUZLI SPI	IDLAI							K CBL/V	DL/GR/CI	_ 05/04/	NO		
23. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEM												מפר		· · · · · · · · · · · · · · · · · · ·	
CASING SIZE/GRADE WEIGHT, LB/FT. 7" J-55 20#					121'			8 3/4"	TOP OF CEMENT, CEMENTING				AMOUNT PUT	LLED	
4 1/2" J-55		10.5			320'			6 1/4"	SURFACE, 50 SX CL "B"						
7 1/2 0-00 10.0#					1020			0 1/4	LEAD, 105 SX CL "B" LITE			-116		·	
							TAIL, 55 SX CL "B"								
29.		LINE	R RECOI	RD					30.		TUBING RE	CORD			
			вотто	TOM (MD) SACKS CEMENT*				SCREEN (MD)	SIZE		-	DEPTH SET (MD)			
-			-	J. (1.2)			```		2 3/8"		1282'		PACKER SET (MD)		
							\dashv		2 0/0		1202				
31. PERFORATION RECOR	D (Interve	d size and number	· ·	take a second and a second	APART CAP	10 A.S. W. W. L.	3	<u></u>	ACID, SH	OT, FRACTU	RE, CEMENI	SOUEEZE	ETC	. sans issue desiral su	
INTER	,	NUMBER NUMBER			۲	DEPTH INTE		<u> </u>			ATERIAL USED				
1000 1015				41" 4JSPF				1228-			GALS 7				
1228-1240'							L	1228-	1240'		7,011 GAL 20# GEL+ 3,142# BRADY W/ 3,858 GAL 20#				
							-			20/40	BRADY	W/ 3,85	8 GAL 20#	#	
33.*							DE	ODUCTION		ICKO	SSLINKE	D GEL			
DATE FIRST PRODUCTION		PRODUCTION	METHOD (Flowing, gas lif	t, pumpin	gsize and ty						WELL STA	TUS (Producing or	r shut-in)	
07/17/03								2" ROD PUI					RODUCING	3	
DATE OF TEST	HOU	RS TESTED	CHOKE		PROD'N TEST PE		OIL-	-BBLS.	GASMCF.		WATERBBL		GAS-OIL RATIO		
07/18/03	7.5	24		1/8"		<u>→</u>		0		0	10				
FLOW. TUBING PRESS.	CAS	ING PRESSURE O		ILATED IR RATE	OIL-BE			GAS-MCF.	^	WATEI	100	OIL GRAVI	TY-API (CORR.)		
34. DISPOSITION OF GAS (So		0				0		L	TEST WITNESSED BY						
VENTED 35. LIST OF ATTACHMENTS															
LOGS: SCHL	JMBE	RGER GF	R/CAL/	SP/TDL/	AIT C	3/30/0	1. C	ASED HOL	E SCHL	JMBERG	ER CBL/	VD <u>L</u> /GR	CL 05/04/	/01	
36. I hereby certify that the	foregoing	and attached inf	orination is	complete and	l correct	as determin	ed from	n all available recor	ds						
SIGNED ////	<u> </u>	<u> </u>	[MA			TITLE			ENGINE	ER		DATE	9/20/20	003	
		7:77												-	