

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

Salt Water Disposal Well

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513

(505) 325-5449

OGRID # 163458

Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit Letter H, 1980' FNL, 660' FEL, Sec 22, T21N-R05W

5. Lease Designation and Serial No.

NMNM-105533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bois d' Arc Divide 22 # 5

9. API Well No.

30-043-20979

10. Field and Pool, or Exploratory

WC 21N5W22F Mesaverde (Oil)

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

REVISED FROM SUNDRY SUBMITTED 04-08-2004.

08/21/2003 RIG UP ROTARY TOOLS, DRILL RAT & MOUSE HOLE, SPUD AT 03:15HRS, DRILL TO 195'

08/22/2003 POOH, RUN 8-5/8" 24#, J-55 CASING SET AT 190'. CEMENT WITH 118 SKS (164 CU FT) TYPE 3, 2% CACL2, 0.25#/SK CELLO-FLAKE FOR LEAD SLURRY, MIXED AT 14.6 PPG, 1.39 YIELD, 6.67 GPS, DISPLACE WITH 10 BBLs WATER, PLUG DOWN AT 09:00 HRS 08/21/2003, SHUT WELL IN, HAD FULL RETURNS CIRCULATE 10 BBLs (56 CU FT), GOOD CEMENT TO SURFACE. AL YAPA OF THE BLM WITNESSED CEMENT JOB. WOC, NU BOP, TEST BOP, RIH, DRILL CEMENT, DRILL F/195' - T/890'

08/23/2003 DRILL F/890' - T/2640'

08/24/2003 DRILL F/2640' - T/3980'

08/25/2003 DRILL F/3980' = T/4055', SHORT TRIP, CIRCULATE, POOH FOR LOGD, LOG OPEN HOLE, TRIP IN, CIRCULATE, LAY DOWN DRILL PIPE AND DRILL COLLARS

08/26/2003 LDDPDC, CHANGE RAMS, RUN 92 JOINTS OF 5-1/2", 15.5#, J-55, CASING SET AT 4050', FLOAT COLLAR 4003'. CEMENT WITH 350 SKS (875 CU FT) TYPE 3, 3% KCL, 0.25#/SK CELLO-FLAKE, 4#/SK PHENO-SEAL, 8% BENTONITE, 0.3% METASILICATE FOR LEAD SLURRY MIXED AT 12.2 PPG, 2.5 YIELD, 14.22 GPS 76 SKS (158 CU FT) PREMIUM LITE HS FM, 5% SODIUM CHLORIDE, 0.25#/SK CELLO-FLAKE, 0.3% CD-32, 0.7% FL-52, 4#/SK PHENO-SEAL FOR TAIL SLURRY MIXED AT 12.5 PPG, 2.09 YIELD, 10.83 GPS, DISPLACE WITH 95.5 BBLs WATER, PLUG DOWN AT 15:00 HRS 08/25/2003, FLOAT HELD, HAD FULL RETURNS, CIRCULATE 9 BBLs (50 CU FT) GOOD CEMENT TO SURFACE. CEMENT JOB WITNESSED BY AL YAPA OF THE BLM. RIG DOWN, RELEASE RIG

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager
(505) 325-5449

Date:

05-06-2004

This space for federal or state office use

Approved by:

/s/ David R. Sitzler

Title:

Date:

JUL 1 2004