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Submit 3 Copies To Appropriate District Office	State of New Me	exico	/	Form C-103
District I	Energy, Minerals and Nati	ral Resources	<u>/</u>	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240		Y	WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-045-10770	
1301 W. Grand Ave., Artesia, NM 88210		1	5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE [🛛 FEE 🗌 📗
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-11017-28-NM	
87505				
	CES AND REPORTS ON WELLS			Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			Brookhaven Com	G [
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C 101)	OKIŽOČN		
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other &		9	
<u> </u>	Omer E C	200		
2. Name of Operator	Co K	ं ⁽⁴ २)	9. OGRID Number	er
Burlington Resources Oil & Gas Co	ompany LP	(4) W	14538	
3. Address of Operator	62	340 A	10. Pool name or	Wildcat
PO Box 4289, Farmington, NM 87	499	* * \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Basin Dakota	
4. Well Location	X70,			
11 11 222	¥4.2/11	ni 6 8 d		
Unit Letter H :	1450 feet from the North	line and 11	90 feet from	the East line
Section 16	Township 31N	Range 11W	NMPM	San Juan County
Section 10	11. Elevation (Show whether DR		14141141	Suit state County
	6125' GR	, MD, M1, OM, etc.)		
10 61 1 4	9	T. CAT.: T) () () () () () () () () () (D .
	Appropriate Box to Indicate N		-	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		PLUG AND
				ABANDONMENT
		I CACINO TECT AN		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN		
PULL OR ALTER CASING	MULTIPLE [] COMPLETION	CEMENT JOB		
	COMPLETION	CEMENT JOB	_	S
OTHER:	COMPLETION	CEMENT JOB OTHER: Casing re	pair & TA wellbore	
OTHER: 13. Describe proposed or complete.	COMPLETION [] leted operations. (Clearly state all	OTHER: Casing re	pair & TA wellbore give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or complete.	COMPLETION	OTHER: Casing re	pair & TA wellbore give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or complete.	COMPLETION [] leted operations. (Clearly state all	OTHER: Casing re	pair & TA wellbore give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or complete of starting any proposed wo	COMPLETION letted operations. (Clearly state all rk). SEE RULE 1103. For Multip	OTHER: Casing repertinent details, and le Completions: Atta	pair & TA wellbore give pertinent date ach wellbore diagra	es, including estimated date am of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350',	COMPLETION letted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1	OTHER: Casing repertinent details, and ole Completions: Attact of 7375°. TIH, set CIBP ost pressure, well went	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. S	es, including estimated date am of proposed completion 100 psi, OK. Ran SDON.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 55	OTHER: Casing repertinent details, and ole Completions: Attacts of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls do	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to	es, including estimated date am of proposed completion 000 psi, OK. Ran SDON. o load & test. Rls pkr, TOOH.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52/1350 SCFM air, 12 BPH mist. Drill or	OTHER: Casing repertinent details, and ole Completions: Attact of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls do a tight spot for 1°, bring	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6	es, including estimated date am of proposed completion 000 psi, OK. Ran SDON. o load & test. Rls pkr, TOOH. celloflakes w/small amount of
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/metal shavings. Sweep hole w/	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52/1350 SCFM air, 12 BPH mist. Drill or 2 bbl sweeps. TOOH w/bit. TIH w/mi	OTHER: Casing repertinent details, and ole Completions: Attact of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls do a tight spot for 1°, bring ll to 6915°, no indication	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150°. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6 on of tight spot @ 527	es, including estimated date am of proposed completion 100 psi, OK. Ran SDON. 10 load & test. Rls pkr, TOOH. 10 celloflakes w/small amount of 10 TOOH w/mill. SDON.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/metal shavings. Sweep hole w/ 5/20/04 (Verbal approval received from	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52/1350 SCFM air, 12 BPH mist. Drill or 22 bbl sweeps. TOOH w/bit. TIH w/min Charlie Perrin, OCD, to sqz 5-1/2" cs	CEMENT JOB OTHER: Casing repertinent details, and ole Completions: Attack of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls don tight spot for 1°, bring ll to 6915°, no indications & TA wellbore). TIH	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6 on of tight spot @ 529'.	es, including estimated date am of proposed completion 000 psi, OK. Ran SDON. o load & test. Rls pkr, TOOH. celloflakes w/small amount of 0'. TOOH w/mill. SDON. Load tbg, test 5299' to CIBP
OTHER: 13. Describe proposed or complos of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/metal shavings. Sweep hole w/ 5/20/04 (Verbal approval received from @ 7150' to 500 psi, OK. Isolat	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52 /1350 SCFM air, 12 BPH mist. Drill or 22 bbl sweeps. TOOH w/bit. TIH w/min Charlie Perrin, OCD, to sqz 5-1/2" csg @ 4596-4656', esg @ 4596-4656', esg	CEMENT JOB OTHER: Casing repertinent details, and ole Completions: Attached 7375'. TIH, set CIBP ost pressure, well went of 240'. Pump 120 bbls don tight spot for 1', bring ll to 6915', no indications & TA wellbore). TIH tablish injection rate of	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6 on of tight spot @ 529'. w/pkr, set @ 5299'. 3 BPM @ 300 psi. R	es, including estimated date am of proposed completion 100 psi, OK. Ran SDON. 10 load & test. Rls pkr, TOOH. 10 celloflakes w/small amount of 10 TOOH w/mill. SDON. 10 Load tbg, test 5299 to CIBP 1 ls pkr & TOOH w/pkr. TIH
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/metal shavings. Sweep hole w/ 5/20/04 (Verbal approval received from @ 7150' to 500 psi, OK. Isolat w/cmt retainer @ 4521'. Test to	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52 to bl sweeps. TOOH w/bit. TIH w/min Charlie Perrin, OCD, to sqz 5-1/2" csg e hole in 5-1/2" csg @ 4596-4656', es bg to 1200 psi, leaked to 600 in 1 min.	CEMENT JOB OTHER: Casing repertinent details, and ole Completions: Attack of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls don tight spot for 1°, bring ll to 6915°, no indications & TA wellbore). TIH tablish injection rate of drop standing valve, present a set of the complete control of the control of t	pair & TA wellbore give pertinent date ach wellbore diagra @ 7150'. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6 on of tight spot @ 529'. W/pkr, set @ 5299'. 3 BPM @ 300 psi. Ressure up to 1200, les	es, including estimated date am of proposed completion 100 psi, OK. Ran SDON. 100 load & test. Rls pkr, TOOH. 100 celloflakes w/small amount of 1000. TOOH w/mill. SDON. 100 load tbg, test 52990 to CIBP ls pkr & TOOH w/pkr. TIH aked to 1000 in 2 minutes,
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 5/18/04 MIRU. ND WH. NU BOP. TO GR/CCL/CBL @ 5350-4350', 5/19/04 TIH w/pkr, tight spot @ 5270'. TIH w/bit to 5270'. Est circ w/metal shavings. Sweep hole w/ 5/20/04 (Verbal approval received from @ 7150' to 500 psi, OK. Isolat w/cmt retainer @ 4521'. Test the drop new standing valve, press	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip OOH w/2-3/8" tbg. TIH w/gauge ring to w/500 psi pressure on csg, @ 4625', 1, unable to get thru w/pkr, set pkr @ 52 to bl sweeps. TOOH w/bit. TIH w/min Charlie Perrin, OCD, to sqz 5-1/2" csg ehole in 5-1/2" csg @ 4596-4656', esg to 1200 psi, leaked to 600 in 1 min pure to 1500 psi, no leak. PT lines to 30	CEMENT JOB OTHER: Casing repertinent details, and ole Completions: Attack of 7375°. TIH, set CIBP ost pressure, well went of 240°. Pump 120 bbls don tight spot for 1°, bring ll to 6915°, no indications & TA wellbore). TIH tablish injection rate of drop standing valve, proto psi, pressure annulu	give pertinent date ach wellbore diagra @ 7150°. PT csg to 5 on vaccum. TOOH. Swn annulus, unable to ing up cedar fiber & 6 in of tight spot @ 529°. W/pkr, set @ 5299°. 3 BPM @ 300 psi. Ressure up to 1200, les to 500 psi. Cmt sqz	es, including estimated date am of proposed completion 100 psi, OK. Ran SDON. To load & test. Rls pkr, TOOH. celloflakes w/small amount of 10°. TOOH w/mill. SDON. Load tbg, test 5299° to CIBP lls pkr & TOOH w/pkr. TIH aked to 1000 in 2 minutes, w/100 sxs Type III w/5%
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