

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MARTIN GAS COM B 1E
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-24880
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory FULCHER KUTZ PC/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R10W SESE 1120FSL 1120FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

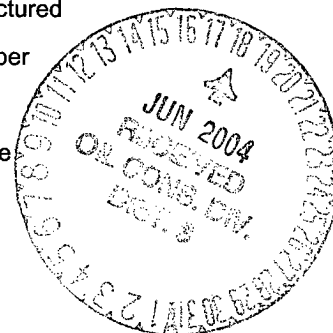
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle the Basin Dakota (71599) and Fulcher Kutz Pictured Cliffs (77200) pools in captioned well. This well was previously owned by Amoco and they applied for and received DHC approval on October 28, 1996. This DHC is still in effect with the NMOCD (per Frank Chavez) and we request the BLM approve this application. This well is currently surface commingled.

Attached to this application are plats for each zone and a copy of the approved DHC order from the NMOCD. Allocations for this well are:

Fulcher Kutz Pictured Cliffs Oil 0% Gas 55% Water 0%
Basin Dakota Oil 100% Gas 0% Water 100%

45



14. I hereby certify that the foregoing is true and correct. Electronic Submission #30490 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 06/14/2004 ()	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 05/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date 6/14/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87506
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1385

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201-0800

Attention: Ms. Pamela Staley

*Martin Gas Com 'B' Well No. 1E (API No. 30-045-24880)
Unit P, Section 31, Township 28 North, Range 10 West, NMPM,
San Juan County, New Mexico.
Fulcher Kutz Pictured Cliffs (Gas - 77200) and
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Staley

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Fulcher Kutz Pictured Cliffs Pool	Oil 0%	Gas 55%
Basin Dakota Pool	Oil 100%	Gas 45%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Administrative Order DHC-1385

Amoco Production Company

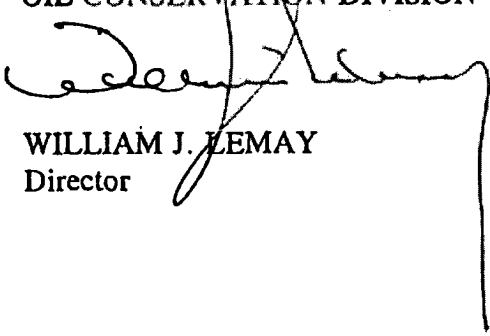
October 28, 1996

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Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of October, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc Oil Conservation Division - Aztec
Bureau of Land Management - Farmington

STATE OF NEW MEXICO
MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1

All distances must be from the outer boundaries of the Section.

for	XTO ENERGY INC.		Lease	MARTIN GAS CCM "B"		Well No.	1E
Section	31	Township	28N	Range	10W	County	San Juan
Footage Location of Well:							
1120	feet from the	South	line and	1120	feet from the	East	line
d Level Elev:	Producing Formation		Pictured	Pool	Fulcher Kutz Pictured Cliffs		Dedicated Acreage:
5892	Cliffs / Dakota						160/ 320 Acres

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

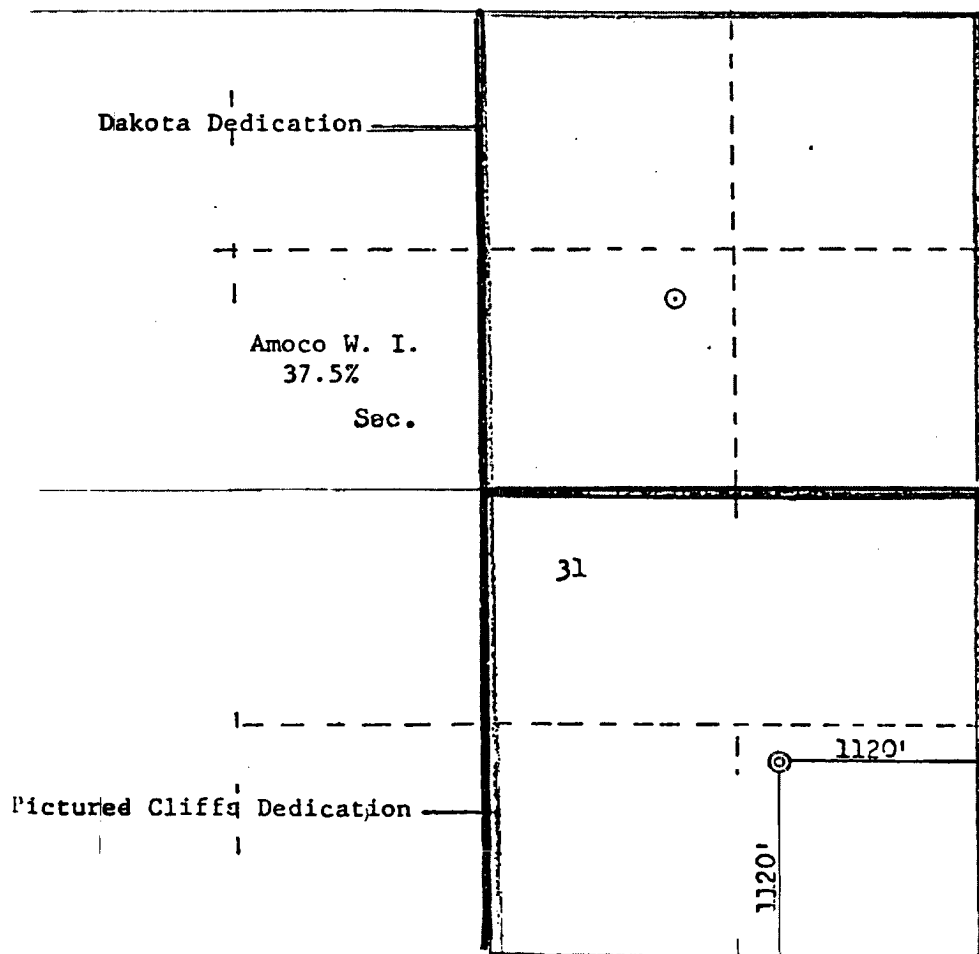
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization; unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name
W. L. Peterson

Position
District Engineer

Company
Amoco Production Company

Date
November 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 15, 1980
Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Certification No.

3950

All distances must be from the outer boundaries of the Section

or XTO ENERGY INC		Lease MARTIN GAS COM "B"		Well No. 1E
Letter D	Section 31	Township 28N	Range 10W	County San Juan
Footage Location of Well:				
120	feet from the South	line and	1120	feet from the East
Level Elev: 5392	Producing Formation Cliffs / Dakota	Pool Basin Dakota	Dedicated Acreage: 160/ 320 Acres	

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

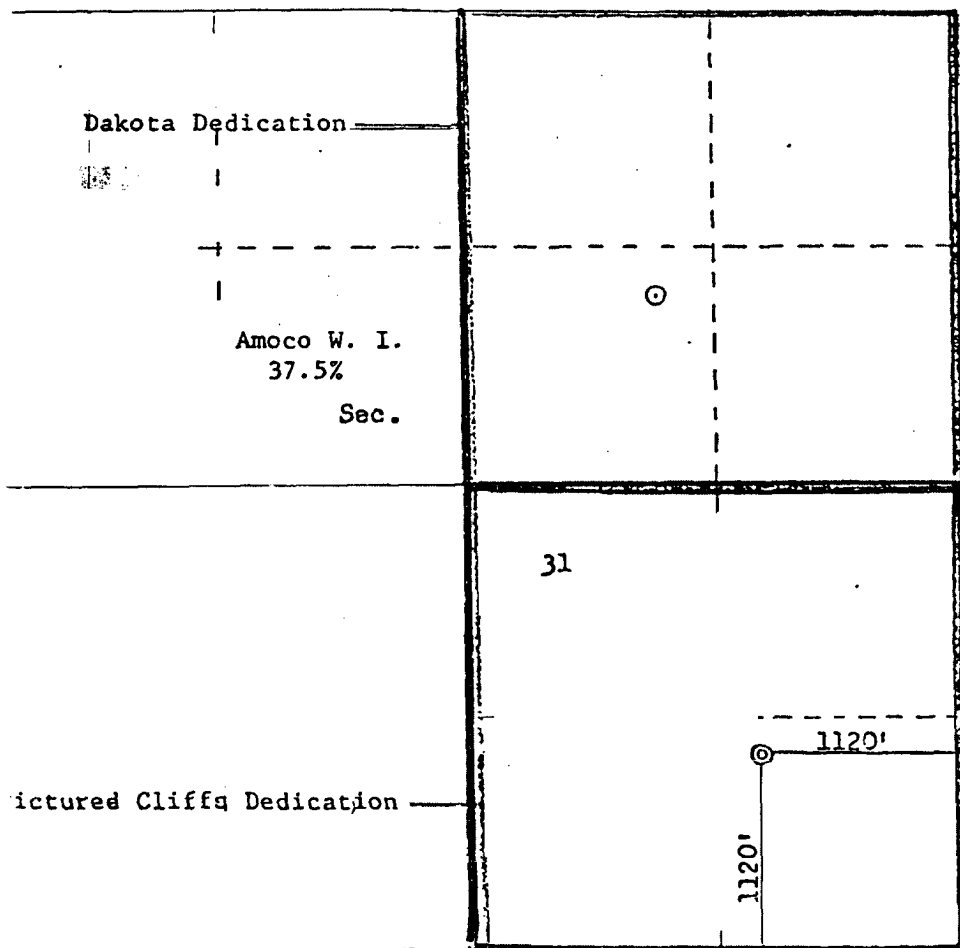
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If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization; unitization, force-pooling, etc?

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Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name
W. L. Peterson

Position
District Engineer

Company
Amoco Production Company

Date
November 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 14, 1980

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certification No.

3950