

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-045-32111

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State M

8. Well Number
1M

9. OGRID Number
217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6081 Houston Tx 77252

4. Well Location

Unit Letter E : 1945 feet from the North line and 660 feet from the West line

Section 16 Township 29N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6485 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set on this well as per the attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 07/08/2004

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

(This space for State use)

APPROVED BY Charles
Conditions of approval, if any:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1

DATE JUL 12 2004

Well Name: State M # 1M
API #: 30-045-32111

Spud Date: 5/13/2004
Spud Time: 22:30 hrs

TD Date: 5/19/2004
Rig Release Date: 5/20/2004

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 5/14/2004

Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in
Wash Out 150 % Csg Shoe 235 ft
Est. T.O.C. SURFACE ft TD of surface 254 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ 21:00 hrs on 5/12/2004

☐ New
☐ Used

Cement Date cmt'd: 5/14/2004

Lead : 170 sx 50/50 POZ @ 15.6 PPG
w/3% CaCl2 2% Gel, 5#/sx Gilsomite,
0.25 #/sx Flocele, 0.2% CFR-3

Displacement vol. & fluid.: 15 FW
Bumped Plug at: 08:00 hrs w/ 250 psi
Final Circ Pressure: 100 psi @ 2 bpm
Returns during job: FULL
CMT Returns to surface: 14
Floats Held: ___ Yes ___ No
W.O.C. for 8 hrs (plug bump to test csg)

Intermediate Casing Date set: 05/16/04

Size 7 in
Set at 3465 ft # Jnts: 80
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 % Csg Shoe 3460 ft
Est. T.O.C. SURFACE ft TD of intermediate 3465 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ 12:00 AM hrs on 5/16/04

☒ New
☐ Used

Cement Date cmt'd: 5/16/2004

Lead : 350 sx Class G @ 11.5 PPG
w/3% Econolite, 10 lb/sx Phenoseal
Tail : 210 sx 50/50 POZ @ 13.5 PPG
+ 2% Bentonite + 6 lb/sx Phenoseal

Displacement vol. & fluid.: 138 bbls FW
Bumped Plug at: 06:20 hrs w/ 1450 psi
Final Circ Pressure: 1030 psi @ 2 bpm
Returns during job: 100%
CMT Returns to surface: 43 Bbls
Floats Held: x Yes ___ No
W.O.C. for 11 hrs (plug bump to csg test)

Production Casing Date set: 05/20/04

Size 4 1/2 in
Wt. 11.6 ppf Grade N-80 from 0 to 7659 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 177
Wash Out: 50 %

Marker jnt @ 4627 ft
Marker jnt @ 7287 ft
Marker jnt @ _____ ft FC 7657 ft
Notified BLM @ _____ hrs
on _____ Csg Shoe 7659 ft
Notified NMOCD @ _____ hrs

☒ New
☐ Used

Cement Date cmt'd: 5/20/2004

Lead : 470 SX 50/50/POZ @ 13.1 PPG
w/ 3% Gel, 0.2% CFR-3,
0.8% HALAD @-9, 0.1% HR-5,
3.5 lb/sx Phenoseal

Displacement vol. & fluid: 118 bbl / 2% KCl
Bumped Plug at: 09:15 hrs w/ 3000 psi
Final Circ Pressure: 1860 psi @ 2 bpm
Returns during job: NO (None planned)
CMT Returns to surface: NO (None planned)
Floats Held: X Yes ___ No

TD 7,659 ft

COMMENTS:

Surface: RAN ALUM BAFFLE PLATE @ 190'. LEFT 150 PSI ON CASING.

Intermediate: CIRCULATED 43 BBLS GOOD CEMENT TO SURFACE.

Production: NONE.

CENTRALIZERS:

Surface: 225', 147', 103', & 60'.

Intermediate: 9 CENTRALIZERS @ 39', 82', 212', 3024', 3110', 3197', 3284', 3371', & 3450'.

5 TURBOLIZERS @ 2115', 2159', 2202', 2235' & 2288'

Production: NONE

Total: 4

Total: 14

Total: 0