

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR Redwolf Production, Inc.						9. WELL NO. No. 1	
3. ADDRESS OF OPERATOR P. O. Box 5382 Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1070' FNL, 840' FEL At top prod. interval reported below At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T26N, R12W	
14. PERMIT NO. 30-045-30951		DATE ISSUED 8/29/2002		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 7/7/2003		16. DATE T.D. REACHED 7/18/2003		17. DATE COMPL. (Ready to prod.) 10/21/2003		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6006' GR	
19. ELEV. CASINGHEAD 6007' GR		20. TOTAL DEPTH, MD & TVD 1410' KB		21. PLUG, BACK T.D., MD & TVD 1367' KB		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION ... TOP, BOTTOM, NAME (MD AND TVD)* 1214' - 1224' Basin Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, GR, CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#		125' KB		8 3/4"	
4 1/2"		10.5#		1403' KB		6 1/4"	
						50 sx (59 cf) Class B w/ 2% CaCl	
						Lead: 80 sx (164.8 cf) Class B w/ 2% Sodium Metasilicate	
						Tail: 100 sx (118 cf) Class B w/ 2% CaCl	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1214' - 1224' KB at 4 JSPF, a total of 40 0.5" holes		DEPTH INTERVAL (MD)					
		AMOUNT AND KIND OF MATERIAL USED					
		1214' - 1224' KB					
		381 bbl 20# XL base fluid in 70Q foam and 76,000 lbs of 16/30 sand.					
33. PRODUCTION							
DATE FIRST PRODUCTION 11/10/2003		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/10/2003		HOURS TESTED 24		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD →	
						OIL-BBL. 0	
						GAS-MCF. 45	
						WATER-BBL. 1	
FLOW. TUBING PRESS. 15		CASING PRESSURE 15		CALCULATED 24-HOUR RATE →		OIL-BBL. 0	
						GAS-MCF. 45	
						WATER-BBL. 1	
34. DISPOSITION OF GAS Vented		(Sold, used for fuel, vented, etc.)				TEST WITNESSED BY Bruce	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		NOV 14 2003					
SIGNED Dana J. Delventhal		TITLE Vice President				DATE FARMINGTON FIELD OFFICE	
		BY Al					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1148'	1228'				
Pictured Cliffs	1244'	TD				

38. GEOLOGIC MARKERS