

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM103798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLANCO LS 139. API Well No.
30-045-06857-00-S110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
SOUTH BLANCO PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

Contact:

HOLLY PERKINS

E-Mail: Regulatory@xtoenergy.com

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.324.1090 Ext. 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T27N R8W SWNE 1650FNL 1850FEL
36.60609 N Lat, 107.62955 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. repaired casing failure in following manner:

4/23/04: SITP 120 psig, SICP 120 psig. MIRU PU. TOH & LD 160 jts 1" tbg & 1 - 4' pc of 1" tbg (3,246.66' by tally).

4/24/04: TIH w/4-3/4" blade bit, 5-1/2" csg scr & 107 jts 2-3/8" tbg to 3,312'. TOH w/2-3/8" tbg, scr & blade bit. TIH w/5-1/2" cmt retainer & set @ 3,300'. PT csg & cmt retainer w/79 bbls FW to 500 psig. Press bled dwn fr/500 psig to 100 psig in 1". Press dropped fr/100 psig to 0 psig in 3-1/2". Suspect hole in csg. Ran GR/CCL/CBL log fr/3,300' to surf. TOC @ 950'.

4/27/04: Isolated csg leak between 398' & 414'. EIR @ 2 BPM @ 800 psig. Notified Charlie Perrin w/NMOCD @ 11:00 a.m. & Jim Lovato w/BLM 11:20 a.m. of the failure & proposed sqz. Received verbal approval to sqz leak. TIH w/2-3/8" tbg & stinger sub. Stung into cmt retainer. Sqz opn hole PC w/25 sx type III cmt w/0.4% FL-52 & 2% CACL. EIR 2 BPM @ 2 psig. Ppd cmt @ 14.5 ppg. Displ w/12.7

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30344 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 06/28/2004 (04MXH1760SE)**

Name (Printed/Typed) HOLLY PERKINS

Title

REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date

05/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #30344 that would not fit on the form

32. Additional remarks, continued

bbls FW. ISIP 290 psig. TOH w/2-3/8" tbg & stinger. TIH w/5-1/2" RBP & set @ 475'. TOH w/2-3/8" tbg & retr head. TIH w/5-1/2" pkr & set @ 460'. Loaded & PT RBP to 1,000 psig for 5". Held OK. Rlsd press. TOH w/2-3/8" tbg & pkr. Sqzd csg lk @ 398' 414' w/125 sx type III cmt w/0.4% FL-52 & 2% CACL (14.5 PPG). Bull headed dwn csg & displ w/8 bbls FW. EIR @ 2 BPM & 55 psig. Ppd cmt @ 1.5 BPM & 860 psig. Final inj press 1,120 psig. ISIP 620 psig. Circ 1 bbl cmt to surf thru BH. SWI. SDFN. (Left msg for Charlie Perrin @ 11:00 a.m., 4/26/04 w/OCD to rpt time for sqz. Called Monica @ 11:15 a.m., 4/26/04 w/BLM to rpt time for sqz.)
4/29/04: TIH w/4-3/4" blade bit & 11 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd cmt @ 364'. DO hard cmt fr/364' 470' (DO 106' cmt). PT csg to 500 psig for 10". Held OK. Rlsd press. TOH w/2-3/8" tbg & blade bit. TIH w/retr head. TOH w/2-3/8" tbg, retr head & RBP. TIH w/4-3/4" blade bit, 5-1/2" csg scr & 2-3/8" tbg. Tgd cmt @ 3,268'. DO cmt fr/3,268' 3,300' (DO 32' cmt). Rolled hole w/78 BFW. PT csg to 500 psig for 30" on cht. Held OK. Rlsd press. RD pwr swivel. TOH & LD tbg, csg scr & 4-3/4" blade bit.