

BURLINGTON

RESOURCES

June 28, 2004

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Cain Com #12E
O Section 16, T-28-N, R-10-W
30-045-23955



Gentlemen:

Attached is a copy of the allocation for the subject well that was commingled 7-30-03. DHC-1186az was issued for this well.

Gas:	Chacra	40%
	Dakota	60%

Oil:	Chacra	0%
	Dakota	100%

These percentages are based upon production from the respective formations before work over operations. The Chacra formation does not produce any oil; therefore, oil percentages are allocated solely to the Dakota formation.

Please let me know if you have any questions.

Sincerely,

Nancy Oltmanns
Senior Staff Specialist

xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation
Cain Com #12E
 Sec.16, T28N R10W
 San Juan County, New Mexico

Gas Production Allocation Based On Rate When Each Formation Was Producing At Its Potential (09/01):
 Oil Production Allocation Based On Cum Through 12/02:

Rate			% Allocation	
	MCF/D	Bbl Oil	% Gas	% Oil
Dakota	90.0	8,148	60%	100.0%
Chacra	60.0	0	40%	0.0%
Total	150.0	8,148	100.0%	100.0%

Gas Allocation:

Dakota (Total Dakota Production) 90 MMCF

 (Total Combined Production) 150 MMCF = 60%

Chacra (Total Chacra Production) 60 MMCF

 (Total Combined Production) 150 MMCF = 40%

Oil Allocation:

Dakota (Total Dakota Production) 8,148 Bbl Oil

 (Total Combined Production) 8,148 Bbl Oil = 100%

Chacra (Total Chacra Production) 0 Bbl Oil

 (Total Combined Production) 8,148 Bbl Oil = 0%